FARMINGTON ELECTRIC UTILITY SYSTEM

City of Farmington
Water/Wastewater

AGENDA

.....for the regular meeting of the Public Utility Commission of the City of Farmington, **Wednesday, February 10 2016, at 3:00 pm** in the Executive Conference Room at City Hall, 800 Municipal Dr., Farmington, New Mexico.

I. GENERAL

A. Roll Call

B. Convening of Meeting by Jim Spence, Chair

C. Minutes of January 13, 2016 regular meeting submitted for approval 1

II. BUSINESS

A. Quarterly Financial Report – Andy Mason (5 min)..... 2

B. Water/Wastewater Report - Jeff Smaka (5 min) 3

C. Water/Wastewater Operations Report – Monica Peterson (5 min)..... 4

D. Electric Utility Report – Sue Nipper (5 min) 5

E. Director's Report - Rodney Romero (5 min) 6

III. ADJOURNMENT

The next regular meeting will take place on March 9, 2016

The City of Farmington will make every effort to provide reasonable accommodations for people with disabilities who wish to attend a public meeting. If you need to request that an accommodation be made, please notify the Electric Administration office (599-1160) at least 24 hours prior to the meeting.

BOARD OF PUBLIC UTILITY COMMISSIONERS

The special meeting of the CITY OF FARMINGTON BOARD OF PUBLIC UTILITY COMMISSIONERS was held Wednesday, January 13, 2016 at 3:00 p.m., in the Executive Conference Room at City Hall, 800 Municipal Dr., Farmington, New Mexico, in full conformity with the laws and ordinances of the Municipality.

GENERAL

1. Commission members present: James Spence, Jeff Parkes, Marty Johnson, Gordon Glass, Bill Standley, Tory Larsen, Chris Hunter, Keith Johns

Commission members absent: Rubin Armenta, Bill Hall, Carol Cloer

City personnel present:

Electric Utility Director	Rodney Romero
Electric Business Operations	Sue Nipper
Electric Transmission & Distribution	Luke Lugenbeel
Customer Service	Nicki Parks
Public Works Department	Jeff Smaka
OMI/CH2MHill	Monica Peterson
Administrative Services	Andy Mason
Administrative Services Accounting	Sheree Wilson
PUC Secretary	Amy McKinley

Guest:
David Fosdeck

2. Chair Spence called the meeting to order at 3:00 PM with a quorum present to conduct the business of the Commission.

Chair Spence asked if there were any additions or corrections to the Minutes of the December 9, 2015 meeting. Commissioner Hunter made a motion to approve the Minutes and Commissioner Johns seconded the motion and the motion passed unanimously.

BUSINESS

1. Review of Proposed Rules and Regulations for Electric Service:

Mr. Romero stated FEUS reached out to the San Juan County Homebuilders Association (SJCHBA) to receive feedback from its members regarding the proposed updates to the rules and regulations. Suggestions from SJCHBA representatives were reviewed by FEUS and changes were made to the rules in question. Commissioner Hunter asked if the SJCHBA received the changed language; Ms. Nipper stated the revised rules were forwarded to the SJCHBA.

Commissioners Larsen, Johnson and Armenta were in attendance at FEUS's meeting with SJCHBA. Commissioners Larsen and Johnson praised FEUS staff for maintaining a professional attitude during the sometimes challenging meeting.

Commissioner Hunter observed that his review of the redline rules and regulations provided a valuable history of the creation and revision of each rule and regulation.

Commissioner Hunter proceeded to make a motion to recommend to City Council the approval of the proposed Rules and Regulations covering Electric Service; Commissioner Standley seconded the motion. The motion passed unanimously.

City Manager Mayes requested the commissioners who attended the SJCHBA meeting to be in attendance at the City Council meeting when council approval of the proposed rules and regulations will be on the agenda or send a memo or e-mail to the Mayor and Council affirming that input was sought by SCHBA members regarding the proposed revisions to the rules and regulations. Chair Spence confirmed that Commissioners Marty Johnson, Tory Larsen and Rubin Armenta attended the meeting and stated an e-mail would go out to the City Council. Chair Spence asked who the leader of the SJCHBA was at the meeting; Commissioner Johnson stated Don Becker of Medallion Heating was the lead spokesperson for the SJCHBA.

2. Electric Utility Report:

Ms. Nipper offered a review of the Electric Utility Report for the month of November 2015 as well as year to date data.

3. Water Wastewater Report:

Mr. Smaka reported on the activities of the water wastewater division for the month of December, 2015. Mr. Smaka reported staff received approval by the state to put the approximately $14 million wastewater treatment plant project out for bid; the bid opening is March 3, 2016. Mr. Smaka updated the commission on the status of the Wildflower Parkway pump station project stating the proposed property has gone into bankruptcy; this project is on hold while staff reviews other project locations.

Mr. Smaka commented staff will be reviewing the water and sewer connect/re-connect fees. He said the electric utility's fees and penalties are updated via council approval of the Rules and Regulations Covering Electric Service but water and sewer fees and penalties are set by city ordinance.

4. Water/Wastewater Operations Report:

Ms. Peterson reviewed the December water/wastewater operations report. Ms. Peterson reminded the commission that an application for a new NPDES permit was submitted to the EPA in the spring of 2015; this application is for a permit to replace the NPDES permit that expired October, 2015. Ms. Peterson stated since the December 9, 2015 PUC meeting, EPA personnel have communicated with OMI staff about TDS levels and other issues pertaining to permitting.

5. Director's Report:

Mr. Romero reviewed the activities of the utility for the month of December. He said that even though it is winter, tree maintenance continues because ice and snow cause branches to lean or break and fall into lines. He said site work at the Aztec substation has taken place and groundbreaking for the installation of the structures will occur soon. Mr. Romero noted that site work is taking place at the Cottonwood Substation location. This new substation will replace the existing Sullivan substation which has outlived its usefulness.

Mr. Romero reported an outage occurred at the Bluffview Power Plant; parts were ordered to repair the issue that caused the outage. The Animas Plant, which is now a peaking unit, was placed into service to cover this outage at the Bluffview plant.

Mr. Romero said staff has been working with the consulting firm Leidos Engineering to discuss the feasibility of creating a solar plant. Mr. Romero asked Nicki Parks to comment on the status of the survey. Ms. Parks stated the survey has been placed on the City web page, the FEUS web page, city and FEUS Facebook pages and hard copy versions of this survey will also be available at the MOC Customer Service lobby.

ADJOURNMENT

There being no further business to come before the Commission, upon motion duly made and seconded, the meeting was adjourned.

The meeting was adjourned at 3:36 p.m.

Approved this 10th day of February, 2016.

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James Spence, MD, Chair

CITY OF FARMINGTON, NM
UTILITY FINANCIAL STATEMENTS

Fiscal Year 2016

2nd Quarter Ending December 31, 2015

NOTES TO THE UTILITY FINANCIAL STATEMENTS

December 31, 2015

Electric Utility

- The Electric Utility's net income increased $910 thousand from FY2015.
- Operating revenues were up $4.4 million
  - Electric Sales increased $4.3 million
    - PCA increased $4.8 million
    - Residential customer sales were up $493 thousand
    - Industrial customer sales were down $606 thousand
    - Commercial customer sales were lower by $398 thousand
  - Other Revenues had increased $137 thousand
    - Fiber optic leasing was $108 thousand higher
    - Damage recoveries was up $29 thousand
- Operating expenses increased $4.3 million
  - Fuel costs (natural gas and coal combined) increased $2.7 million
  - Purchased power increased $1.4 million
  - Other operating expenses were lower by $770 thousand
  - Depreciation and amortization was $976 thousand higher
- Non-operating revenues and expenses:
  - Revenues increased $201 thousand, mainly due to increases in capital contributions
  - Expenses decreased $620 thousand, due to decreases in the dividend transfer

Water Utility

- The Water Utility's net income decreased $184 thousand from the prior year
- Operating revenues increased $751 thousand
  - Water Sales were $501 thousand higher
    - Residential customer sales increased $243 thousand
    - Commercial customer sales was up $209 thousand
  - Renewal/Replacement fee increased $257 thousand
- Operating expenses decreased $19 thousand
  - Other operating expenses decreased $151 thousand
  - OMI contract increased $120 thousand
- Non-operating revenues and expenses:
  - Revenues decreased $851 thousand, mainly due to no proceeds from grants. The water utility completed the NMFA meter replacement project at the end of FY2015.
  - Expenses increased $103 thousand

Wastewater Utility

- The Wastewater Utility's net income increased $229 thousand from last year
- Operating revenues were $181 thousand higher
  - Renewal/Replacement fee increased $130 thousand
  - Wastewater Sales were up $103 thousand
    - Residential customer sales increased $109 thousand
    - Commercial customer sales were down by $62 thousand
    - Other wastewater sales increased $56 thousand, mainly main extensions and septic tank fees
  - Environmental tax was down $51 thousand
- Operating expenses increased $145 thousand
  - Other operating expenses was up by $112 thousands, mainly due to repairs to sewer pipes.
  - OMI contract increased $61 thousand
  - Depreciation was down $28 thousand
- Non-operating revenues and expenses:
  - Revenues increased $194 thousand, mainly due to a one time settlement agreement for lift station #3. The settlement was received at the beginning of FY2016.
  - Expenses had a small decrease.

CITY OF FARMINGTON, NEW MEXICO
ELECTRIC UTILITY ENTERPRISE FUND
STATEMENT OF REVENUES AND EXPENSES
6 MONTHS ENDING DECEMBER 31, 2015

	FY 2016		YTD CHANGE		FY 2015 ** Revised		FY 2014 ** Revised	
	QTR TO DATE	YR TO DATE	%	$	QTR TO DATE	YR TO DATE	QTR TO DATE	YR TO DATE
OPERATING REVENUES:								
Charges for Sales and Services:								
Electric	$ 27,081,850	$ 55,600,395	8.3%	$ 4,252,612	$ 23,617,032	$51,347,783	$ 23,417,859	$50,632,170
Surplus energy/power pool sales	19,216	30,962	138.2%	17,961	3,597	13,001	11,533	22,334
Other revenues	843,990	881,036	18.4%	136,977	670,264	744,059	94,051	187,975
Total Operating Revenues	27,945,056	56,512,393	8.5%	4,407,550	24,290,893	52,104,843	23,523,443	50,842,479
OPERATING EXPENSES:								
Salaries and fringe benefits	3,044,336	5,977,218	-1.1%	(64,856)	3,166,156	6,042,074	2,844,529	5,627,285
Purchased power	3,902,293	8,056,051	21.6%	1,432,299	3,281,571	6,623,752	4,272,942	8,723,361
Natural gas	5,117,203	10,128,743	45.1%	3,146,447	999,539	6,982,296	2,413,943	7,730,552
SJ #4 coal	1,932,328	3,576,727	-10.1%	(400,714)	2,229,003	3,977,441	2,333,275	3,898,499
Other operating expenses	6,051,348	10,961,225	-6.6%	(770,549)	8,030,526	11,731,774	4,535,102	8,413,338
Depreciation and amortization	4,360,402	8,644,728	12.7%	976,642	3,861,585	7,668,086	3,783,569	7,475,756
Total Operating Expenses	24,407,910	47,344,692	10.0%	4,319,269	21,568,380	43,025,423	20,183,360	41,868,791
OPERATING INCOME	3,537,146	9,167,701	1.0%	88,281	2,722,513	9,079,420	3,340,083	8,973,688
NONOPERATING REVENUES (EXPENSES):								
Interest on investments	127,416	244,543	0.9%	2,138	129,006	242,405	97,522	196,609
Interest expense	(3)	(7)	16.7%	(1)	(3)	(6)	(2)	(5)
Capital contributions	106,142	596,176	50.1%	198,879	211,263	397,297	304,884	966,031
Transfers out	(1,407,396)	(2,814,792)	-18.1%	620,406	(1,717,599)	(3,435,198)	(1,607,376)	(3,214,752)
Total Nonoperating Revenues (Expenses)	(1,173,841)	(1,974,080)	-29.4%	821,422	(1,377,333)	(2,795,502)	(1,204,972)	(2,052,117)
NET INCOME	$ 2,363,305	$ 7,193,621	14.5%	$ 909,703	$ 1,345,180	$ 6,283,918	$ 2,135,111	$ 6,921,571

**** Revised - Starting in FY2016 amortization is included with depreciation. In prior years, amortization was part of other operating expenses.**

CITY OF FARMINGTON, NEW MEXICO
ELECTRIC UTILITY ENTERPRISE FUND
COMPARATIVE BALANCE SHEETS
AS OF DECEMBER 31, 2015

ASSETS	FY 2016	FY 2015
CURRENT ASSETS:		
Pooled cash and investments	$ 57,283,577	$ 65,535,661
Accounts receivable (net of allowance for doubtful accounts)	4,966,741	4,673,841
Due from other funds	1,100,000	1,100,000
Regulatory Asset	13,284,148	5,376,613
Inventories	7,277,563	6,829,363
Prepaid expenses and deposits	1,541,652	281,974
Total Current Assets	85,453,681	83,797,452
RESTRICTED ASSETS:		
Customer utility deposits/overpayments	2,045,994	2,003,105
Refundable construction deposits	189,585	313,420
SJCC coal reclamation	1,338,774	571,180
Total Restricted Assets	3,574,353	2,887,705
PROPERTY, PLANT, AND EQUIPMENT:		
Utility plant-in-service	462,702,695	439,823,166
Less accumulated depreciation	(223,274,511)	(210,499,467)
Work in progress	33,812,005	37,142,719
Net Property,Plant,and Equipment	273,240,189	266,466,418
TOTAL ASSETS	$ 362,268,223	$ 353,151,575
LIABILITIES AND FUND EQUITY		
CURRENT LIABILITIES:		
Accounts payable	$ 1,579,275	$ 881,029
Other accrued expenses	1,244,831	1,181,535
Compensated absences	539,502	575,147
Regulatory Liabiltiy	-	243,310
Total Current Liabilities	3,363,608	2,881,021
CURRENT LIABILITIES:		
payable from restricted assets	2,235,579	2,316,525
LONG-TERM LIABILITIES:		
SJCC coal reclamation	1,338,774	571,180
Compensated absences, net of current	429,966	403,851
Total Long-Term Liabilities	1,768,740	975,031
TOTAL LIABILITIES:	7,367,927	6,172,577
FUND EQUITY:		
Contributed capital	19,675,647	19,401,024
Retained earnings	328,031,028	321,294,056
Current year net income	7,193,621	6,283,918
Total Fund Equity	354,900,296	346,978,998
TOTAL LIABILITIES AND FUND EQUITY	$ 362,268,223	$ 353,151,575

CITY OF FARMINGTON, NEW MEXICO
ELECTRIC UTILITY ENTERPRISE FUND
STATEMENT OF CASH FLOWS
6 MONTHS ENDING DECEMBER 31, 2015

	QTR FY 2016	QTR FY2015	FY YTD CASH CHANGE	YR TO YR CASH CHANGE
CASH FLOWS FROM OPERATING ACTIVITIES:				
Operating income	$ 3,537,146	$ 2,722,513	$ 9,167,701	$ 15,289,708
Reconciliation of operating income to net Cash provided (used) by operating activities:				
Depreciation and amortization	4,360,402	3,861,585	8,644,728	16,901,554
Changes in:				
Accounts receivable	(324,199)	54,855	(1,051,370)	(342,152)
Due from other funds	-	(1,100,000)	-	-
Inventories	(167,759)	(83,565)	(369,307)	(361,447)
Prepaid expenses and deposits	(1,117,080)	825,317	(2,107,123)	(2,410,057)
Accounts payable	503,679	(40,164)	(346,301)	403,924
Other accrued expenses	331,742	(74,881)	698,321	830,406
Deferred revenue	(517,964)	1,889,257	(488,260)	(10,474,161)
Net Cash Provided (Used) By Operating Activities	6,605,967	8,054,917	14,148,389	19,837,775
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:				
Transfer to other funds	(1,407,396)	(1,717,599)	(2,814,792)	(6,249,990)
Net cash provided (Used) by capital and related financing activities	(1,407,396)	(1,717,599)	(2,814,792)	(6,249,990)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:				
Acquisition of fixed assets	(7,920,115)	(5,461,717)	(11,858,337)	(22,610,541)
Change in restricted assets	(813,805)	(184,119)	(572,747)	(686,313)
Interest expense	(3)	(3)	(7)	(15)
Aid to construction	106,142	211,263	596,176	1,040,974
Change in restricted liability	46,547	90,578	(194,512)	(80,946)
Net Cash Provided (Used) By Capital and Related Financing Activities	(8,581,234)	(5,343,998)	(12,029,427)	(22,336,841)
CASH FLOWS FROM INVESTING ACTIVITIES:				
Interest on investments	127,416	129,006	244,543	496,972
NET INCREASE IN POOLED CASH AND INVESTMENTS	(3,255,247)	1,122,326	(451,287)	(8,252,084)
POOLED CASH AND INVESTMENTS, beginning of Qtr	60,538,824	64,413,335	57,734,864	65,535,661
POOLED CASH AND INVESTMENTS, ending	$ 57,283,577	$ 65,535,661	$ 57,283,577	$ 57,283,577

CITY OF FARMINGTON, NEW MEXICO
WATER UTILITY ENTERPRISE FUND
STATEMENT OF REVENUES AND EXPENSES
6 MONTHS ENDING DECEMBER 31, 2015

	FY 2016		YTD CHANGE		FY 2015		FY 2014	
	QTR TO DATE	YR TO DATE	%	$	QTR TO DATE	YR TO DATE	QTR TO DATE	YR TO DATE
OPERATING REVENUES:								
Charges for Sales and Services:								
Water	$ 2,707,017	$ 6,884,155	7.9%	$ 501,235	$ 2,388,015	$ 6,382,920	$ 2,199,671	$ 6,130,400
Renewal/replacement fee	651,776	1,314,801	24.3%	257,079	528,635	1,057,722	510,809	1,034,968
Water rights acquisition fee	15,923	45,167	-7.4%	(3,616)	16,345	48,783	14,308	46,482
Other revenues	-	-	-100.0%	(3,553)	217	3,553	312	312
Total Operating Revenues	3,374,716	8,244,123	10.0%	751,145	2,933,212	7,492,978	2,725,100	7,212,162
OPERATING EXPENSES:								
Salaries and fringe benefits	166,456	332,117	-3.3%	(11,458)	174,152	343,575	158,275	311,839
OMI contract	1,218,013	2,201,882	5.8%	120,784	1,093,777	2,081,098	1,002,668	1,974,156
Other operating expenses	650,971	1,261,423	-10.7%	(151,454)	690,599	1,412,877	641,573	1,326,749
Depreciation	673,900	1,356,134	1.7%	22,691	666,722	1,333,443	641,664	1,267,935
Total Operating Expenses	2,709,340	5,151,556	-0.4%	(19,437)	2,625,250	5,170,993	2,444,180	4,880,679
OPERATING INCOME	665,376	3,092,567	33.2%	770,582	307,962	2,321,985	280,920	2,331,483
NONOPERATING REVENUES (EXPENSES):								
Interest on investments	33,214	61,907	44.6%	19,099	23,967	42,808	16,898	32,201
Revenue from grants	-	-	-100.0%	(876,650)	408,667	876,650	-	-
Interest expense	(4,535)	(93,360)	236.5%	(65,619)	(23,764)	(27,741)	(5,036)	(5,036)
Miscellaneous revenue	6,522	8,631	248.7%	6,156	1,975	2,475	311	311
Payments in lieu of taxes	(167,704)	(410,194)	10.0%	(37,414)	(145,833)	(372,780)	(135,298)	(358,717)
Total Nonoperating Revenues (Expenses)	(132,503)	(433,016)	-183.0%	(954,428)	265,012	521,412	(123,125)	(331,241)
NET INCOME	$ 532,873	$ 2,659,551	-6.5%	$ (183,846)	$ 572,974	$ 2,843,397	$ 157,795	$ 2,000,242

CITY OF FARMINGTON, NEW MEXICO
WATER UTILITY ENTERPRISE FUND
COMPARATIVE BALANCE SHEETS
AS OF DECEMBER 31, 2015

ASSETS	FY 2016	FY 2015
CURRENT ASSETS:		
Pooled cash and investments	$ 15,238,652	$ 13,021,064
Accounts receivable (net of allowance for doubtful accounts)	691,808	561,327
Total Current Assets	15,930,460	13,582,391
RESTRICTED ASSETS:		
Customer utility deposits	440,496	420,153
PROPERTY, PLANT, AND EQUIPMENT:		
Utility plant-in-service	89,485,279	86,674,009
Less accumulated depreciation	(40,783,317)	(38,117,821)
Work in progress	9,112,479	7,785,347
Net Property,Plant,and Equipment	57,814,441	56,341,535
TOTAL ASSETS	$ 74,185,397	$ 70,344,079
LIABILITIES AND FUND EQUITY		
CURRENT LIABILITIES:		
Current portion of NMFA loan-Animas Waterline	$ 48,869	$ 48,869
Current portion of NMFA loan-Meter Replacement	179,085	179,085
Accounts payable	470,975	458,078
Compensated absences	9,538	10,610
Total Current Liabilities	708,467	696,642
CURRENT LIABILITIES:		
payable from restricted assets	440,496	420,153
LONG-TERM LIABILITIES:		
NMFA Loan - Animas Waterline	860,815	909,684
NMFA Loan - Meter Replacement	3,717,781	3,739,610
Compensated absences, net of current	40,900	34,511
Total Long-Term Liabilities	4,619,496	4,683,805
TOTAL LIABILITIES:	5,768,459	5,800,600
FUND EQUITY:		
Contributed capital	11,034,181	11,034,181
Retained earnings	54,723,206	50,665,901
Current year net income	2,659,551	2,843,397
Total Fund Equity	68,416,938	64,543,479
TOTAL LIABILITIES AND FUND EQUITY	$ 74,185,397	$ 70,344,079

CITY OF FARMINGTON, NEW MEXICO
WATER UTILITY ENTERPRISE FUND
STATEMENT OF CASH FLOWS
6 MONTHS ENDING DECEMBER 31, 2015

	QTR FY 2016	QTR FY2015	FY YTD CASH CHANGE	YR TO YR CASH CHANGE
CASH FLOWS FROM OPERATING ACTIVITIES:				
Operating income	$ 665,376	$ 307,962	$ 3,092,567	$ 4,639,690
Reconciliation of operating income to net Cash provided (used) by operating activities:				
Depreciation	673,900	666,722	1,356,134	2,679,129
Changes in:				
Accounts receivable	325,168	269,275	340,657	(337,664)
Accounts payable	179,822	344,169	255,548	23,225
Net Cash Provided (Used) By Operating Activities	1,844,266	1,588,128	5,044,906	7,004,380
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:				
Transfer from other funds	(167,704)	(145,833)	(410,194)	(729,880)
Capital Grants	-	408,667	-	114,111
Net cash provided (Used) by capital and related financing activities	(167,704)	262,834	(410,194)	(615,769)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:				
Acquisition of fixed assets	(1,664,662)	(1,455,969)	(2,539,426)	(4,152,032)
Change in restricted assets	(4,652)	(17,798)	(2,613)	(20,343)
Interest expense	(4,535)	(23,764)	(93,360)	(132,639)
Aid to construction	-	-	-	53,810
Miscellaneous revenue	6,522	1,975	8,631	15,830
Change in restricted liability	4,652	17,798	2,613	20,343
NMFA Loan Proceeds	-	1,427,716	-	140,617
NMFA Loan Payment	-	-	(162,445)	(211,314)
Net Cash Provided (Used) By Capital and Related Financing Activities	(1,662,675)	(50,042)	(2,786,600)	(4,285,728)
CASH FLOWS FROM INVESTING ACTIVITIES:				
Interest on investments	33,214	23,967	61,907	114,705
NET INCREASE IN POOLED CASH AND INVESTMENTS	47,101	1,824,887	1,910,019	2,217,588
POOLED CASH AND INVESTMENTS, beginning of Qtr	15,191,551	11,196,177	13,328,633	13,021,064
POOLED CASH AND INVESTMENTS, ending	$ 15,238,652	$ 13,021,064	$ 15,238,652	$ 15,238,652

CITY OF FARMINGTON, NEW MEXICO
WASTEWATER UTILITY ENTERPRISE FUND
STATEMENT OF REVENUES AND EXPENSES
6 MONTHS ENDING DECEMBER 31,2015

	FY 2016		YTD CHANGE		FY 2015		FY 2014	
	QTR TO DATE	YR TO DATE	%	$	QTR TO DATE	YR TO DATE	QTR TO DATE	YR TO DATE
OPERATING REVENUES:								
Charges for Sales and Services:								
Wastewater	$ 1,280,038	$ 2,664,102	4.0%	$ 103,065	$ 1,215,857	$ 2,561,037	$ 1,294,087	$ 2,699,358
Renewal/replacement fee	438,839	872,328	17.5%	129,911	375,305	742,417	363,433	726,588
Environmental tax	327,494	663,062	-7.2%	(51,489)	385,873	714,551	329,241	646,083
Other revenues	-	-	-	-	-	-	-	168
Total Operating Revenues	2,046,371	4,199,492	4.5%	181,487	1,977,035	4,018,005	1,986,761	4,072,197
OPERATING EXPENSES:								
Salaries and fringe benefits	81,134	159,383	0.2%	290	81,569	159,093	70,932	139,778
OMI contract	729,604	1,358,379	4.7%	60,865	648,044	1,297,514	669,130	1,353,422
Other operating expenses	467,804	720,754	18.5%	112,441	356,507	608,313	350,340	680,709
Depreciation	354,284	708,586	-3.9%	(28,749)	368,667	737,335	364,354	727,160
Total Operating Expenses	1,632,826	2,947,102	5.2%	144,847	1,454,787	2,802,255	1,454,756	2,901,069
OPERATING INCOME	413,545	1,252,390	3.0%	36,640	522,248	1,215,750	532,005	1,171,128
NONOPERATING REVENUES (EXPENSES):								
Interest on investments	18,150	37,348	10.6%	3,573	18,389	33,775	14,497	28,335
Interest expense	(66,133)	(132,266)	-7.0%	10,026	(71,146)	(142,292)	(76,013)	(152,026)
Miscellaneous revenue	1,159	193,418	6254.1%	190,374	2,047	3,044	22	22
Capital contributions	-	-	-	-	-	-	88,045	88,045
Payments in lieu of taxes	(85,374)	(175,729)	6.8%	(11,262)	(79,207)	(164,467)	(82,506)	(170,573)
Total Nonoperating Revenues (Expenses)	(132,198)	(77,229)	-71.4%	192,711	(129,917)	(269,940)	(55,955)	(206,197)
NET INCOME	$ 281,347	$ 1,175,161	24.2%	$ 229,351	$ 392,331	$ 945,810	$ 476,050	$ 964,931

CITY OF FARMINGTON, NEW MEXICO
WASTEWATER UTILITY ENTERPRISE FUND
COMPARATIVE BALANCE SHEETS
AS OF DECEMBER 31, 2015

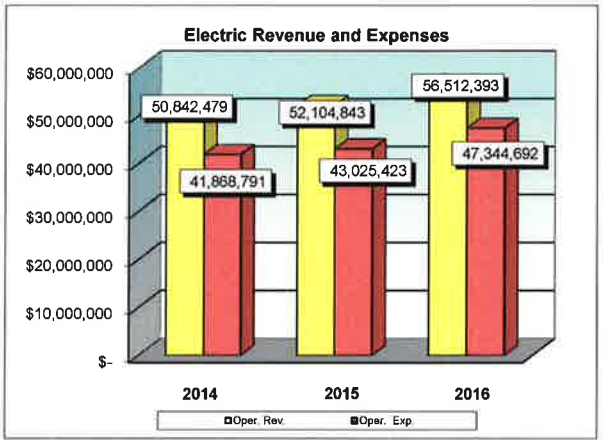
ASSETS	FY 2016	FY 2015
CURRENT ASSETS:		
Pooled cash and investments	$ 6,956,887	$ 8,475,727
Accounts receivable (net of allowance for doubtful accounts)	417,307	344,330
Total Current Assets	7,374,194	8,820,057
RESTRICTED ASSETS:		
NMED reserve accounts	2,138,406	2,138,406
PROPERTY, PLANT, AND EQUIPMENT:		
Utility plant-in-service	47,392,599	44,982,019
Less accumulated depreciation	(23,612,819)	(22,189,216)
Work in progress	6,374,957	4,731,944
Net Property,Plant,and Equipment	30,154,737	27,524,747
TOTAL ASSETS	$ 39,667,337	$ 38,483,210
LIABILITIES AND FUND EQUITY		
CURRENT LIABILITIES:		
Current portion of NMED loan	$ 668,413	$ 668,413
Accounts payable	266,154	227,457
Accrued interest payable	132,266	142,292
Compensated absences	9,538	10,610
Total Current Liabilities	1,076,371	1,048,772
LONG-TERM LIABILITIES:		
NMED loan	8,149,311	8,817,724
Compensated absences, net of current	40,900	34,511
Total Long-Term Liabilities	8,190,211	8,852,235
TOTAL LIABILITIES:	9,266,582	9,901,007
FUND EQUITY:		
Contributed capital	7,862,925	7,862,925
Retained earnings	21,362,669	19,773,468
Current year net income	1,175,161	945,810
Total Fund Equity	30,400,755	28,582,203
TOTAL LIABILITIES AND FUND EQUITY	$ 39,667,337	$ 38,483,210

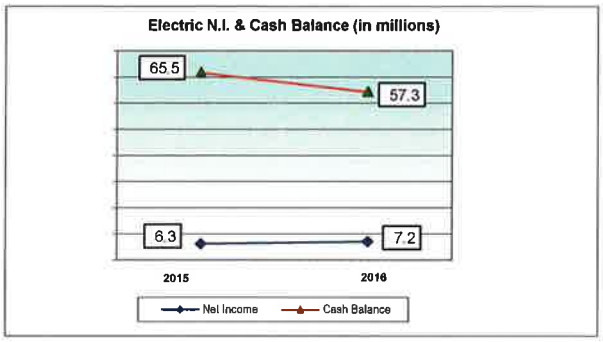
CITY OF FARMINGTON, NEW MEXICO
WASTEWATER UTILITY ENTERPRISE FUND
STATEMENT OF CASH FLOWS
6 MONTHS ENDING DECEMBER 31, 2015

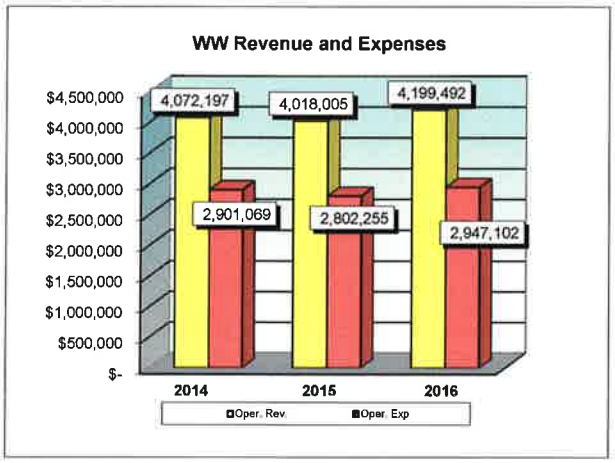
	QTR FY 2016	QTR FY 2015	FY YTD CASH CHANGE	YR TO YR CASH CHANGE
CASH FLOWS FROM OPERATING ACTIVITIES:				
Operating income	$ 413,545	$ 522,248	$ 1,252,390	$ 2,299,395
Reconciliation of operating income to net Cash provided (used) by operating activities:				
Depreciation	354,284	368,667	708,586	1,432,666
Changes in:				
Accounts receivable	(24,177)	(17,748)	7,658	(200,831)
Accounts payable	266,154	227,457	230,340	36,922
Net Cash Provided (Used) By Operating Activities	1,009,806	1,100,624	2,198,974	3,568,152
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:				
Transfer from other funds	(85,374)	(79,207)	(175,729)	(344,808)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:				
Acquisition of fixed assets	(2,559,086)	(213,902)	(3,310,920)	(4,062,656)
Change in restricted assets	(238,250)	(238,250)	(476,499)	-
Interest expense	(66,133)	(71,146)	(132,266)	(274,558)
Accrued interest payable	66,133	71,146	132,266	(10,026)
Miscellaneous revenue	1,159	2,047	193,418	194,425
NMED loan	-	-	-	(668,413)
Net Cash Provided (Used) By Capital and Related Financing Activities	(2,796,177)	(450,105)	(3,594,001)	(4,821,228)
CASH FLOWS FROM INVESTING ACTIVITIES:				
Interest on investments	18,150	18,389	37,348	79,044
NET INCREASE IN POOLED CASH AND INVESTMENTS	(1,853,595)	589,701	(1,533,408)	(1,518,840)
POOLED CASH AND INVESTMENTS, beginning of Qtr	8,810,482	7,886,026	8,490,295	8,475,727
POOLED CASH AND INVESTMENTS, ending	$ 6,956,887	$ 8,475,727	$ 6,956,887	$ 6,956,887

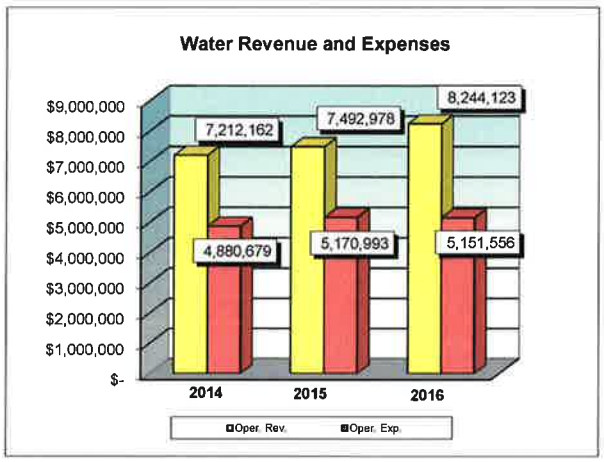
CITY OF FARMINGTON, NEW MEXICO
YR TO DATE Ending December 31, 2015
(in millions)

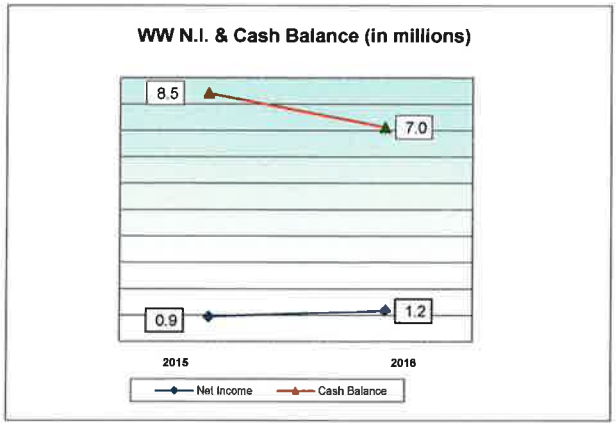
	12/31/15	12/31/14	% Change
Electric			
Oper. Rev.	$ 56.5	$ 52.1	8.5%
Oper. Exp.	47.3	43.0	10.0%
Net Income	7.2	6.3	14.5%
Cash Balance	57.3	65.5	-12.6%
Water			
Oper. Rev.	$ 8.2	$ 7.5	10.0%
Oper. Exp.	5.2	5.2	-0.4%
Net Income	2.7	2.8	-6.5%
Cash Balance	15.2	13.0	17.0%
Waste Water			
Oper. Rev.	$ 4.2	$ 4.0	4.5%
Oper. Exp.	2.9	2.8	5.2%
Net Income	1.2	0.9	24.2%
Cash Balance	7.0	8.5	-17.9%

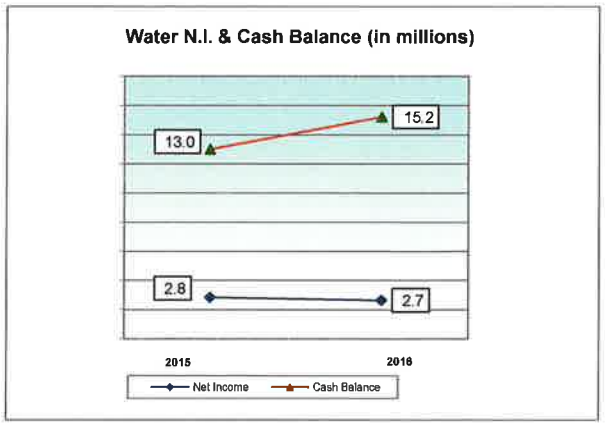












NMED loan - Construction interest of $1,348,028 was rolled into the loan and combined with draws to date of $12,830,163, the total loan is $14,178,191. For the 1st 6 years in addition to the principal and interest payment of $952,997.13, an annual debt reserve of $158,832.85 and replacement reserve of $118,151.59 are required for this loan, making the total annual payment $1,229,981.58 for years 1 through 6. Even though payments are due on July 1 of the next fiscal year, since the payment will actually be sent in June the principal and interest are shown in the prior fiscal year.

PRINCIPAL	$ 14,178,191	RATE	3.00%	MTHLY PYMT	$952,997

Year Ending 30-Jun	Water		Wastewater		Utility Total	
	Principal	Interest	Principal	Interest	Principal	Interest
2016	-	-	688,465	264,532	688,465	264,532
2017	-	-	709,119	243,878	709,119	243,878
2018	-	-	730,393	222,604	730,393	222,604
2019	-	-	752,305	200,692	752,305	200,692
2020	-	-	774,874	178,123	774,874	178,123
2021	-	-	798,120	154,877	798,120	154,877
2022	-	-	822,064	130,933	822,064	130,933
2023	-	-	846,726	106,272	846,726	106,272
2024	-	-	872,127	80,870	872,127	80,870
2025	-	-	898,291	54,706	898,291	54,706
2026	-	-	925,240	27,757	925,240	27,757
Total	$ -	$ -	$ 8,817,724	$ 1,665,244	$ 8,817,724	$ 1,665,244

NMFA Loan (Animas Waterline) - Loan is for $1,054,844.00 with 1% interest (0.75% interest, 0.25% admin fee). Loan will be paid by the Water Fund. Interest payments are semi-annual. Principal payment is due every May 1st.

PRINCIPAL	$ 1,054,844	RATE	1.00%	ANNUAL PYMT	$58,455

Year Ending 30-Jun	Water		Wastewater		Utility Total	
	Principal	Interest	Principal	Interest	Principal	Interest
2016	49,358	9,097	-	-	49,358	9,097
2017	49,851	8,603	-	-	49,851	8,603
2018	50,350	8,105	-	-	50,350	8,105
2019	50,853	7,601	-	-	50,853	7,601
2020	51,362	7,093	-	-	51,362	7,093
2021	51,875	6,579	-	-	51,875	6,579
2022	52,394	6,060	-	-	52,394	6,060
2023	52,918	5,536	-	-	52,918	5,536
2024	53,447	5,007	-	-	53,447	5,007
2025	53,982	4,473	-	-	53,982	4,473
2026	54,522	3,933	-	-	54,522	3,933
2027	55,067	3,388	-	-	55,067	3,388
2028	55,617	2,837	-	-	55,617	2,837
2029	56,174	2,281	-	-	56,174	2,281
2030	56,735	1,719	-	-	56,735	1,719
2031	57,303	1,152	-	-	57,303	1,152
2032	57,876	579	-	-	57,876	579
Total	$ 909,684	$ 84,043	$ -	$ -	$ 909,684	$ 84,043

NMFA Loan (Meter Replacement) - The original loan was for $4,469,250.00 with a 2% interest rate and a maturity of 20 years. The Meter Replacement project was completed at the end of FY2015 and the loan was finalized in August 2015. The final loan amount is $4,059,311. The loan still has an interest rate of 2% and a mturity of 20 years. Principal payment will be paid every August.

PRINCIPAL	$ 4,059,311	RATE	2.00%	ANNUAL PYMT	$248,254

Year Ending 30-Jun	Water		Wastewater		Utility Total	
	Principal	Interest	Principal	Interest	Principal	Interest
2016	162,445	82,845	-	-	162,445	82,845
2017	173,363	77,937	-	-	173,363	77,937
2018	176,830	74,470	-	-	176,830	74,470
2019	180,366	70,933	-	-	180,366	70,933
2020	183,973	67,326	-	-	183,973	67,326
2021	187,653	63,647	-	-	187,653	63,647
2022	191,406	59,894	-	-	191,406	59,894
2023	195,234	56,066	-	-	195,234	56,066
2024	199,139	52,161	-	-	199,139	52,161
2025	203,121	48,178	-	-	203,121	48,178
2026	207,184	44,116	-	-	207,184	44,116
2027	211,328	39,972	-	-	211,328	39,972
2028	215,554	35,745	-	-	215,554	35,745
2029	219,865	31,434	-	-	219,865	31,434
2030	224,263	27,037	-	-	224,263	27,037
2031	228,748	22,552	-	-	228,748	22,552
2032	233,323	17,977	-	-	233,323	17,977
2033	237,989	13,310	-	-	237,989	13,310
2034	242,749	8,551	-	-	242,749	8,551
2035	184,779	3,696	-	-	184,779	3,696
	4,059,311	897,846	-	-	4,059,311	897,846

Total Debt Service Requirements (NMED & NMFA loan payments)

Year Ending 30-Jun	Water		Wastewater		Utility Total	
	Principal	Interest	Principal	Interest	Principal	Interest
2016	211,803	91,942	688,465	264,532	900,268	356,473
2017	223,214	86,541	709,119	243,878	932,333	330,418
2018	227,180	82,575	730,393	222,604	957,573	305,179
2019	231,219	78,535	752,305	200,692	983,524	279,227
2020	235,335	74,419	774,874	178,123	1,010,209	252,542
2021	239,528	70,226	798,120	154,877	1,037,648	225,103
2022	243,800	65,954	822,064	130,933	1,065,864	196,887
2023	248,152	61,602	846,726	106,272	1,094,878	167,873
2024	252,586	57,168	872,127	80,870	1,124,713	138,038
2025	257,103	52,651	898,291	54,706	1,155,395	107,357
2026	261,706	48,049	925,240	27,757	1,186,946	75,806
2027	266,395	43,360	-	-	266,395	43,360
2028	271,171	38,582	-	-	271,171	38,582
2029	276,039	33,715	-	-	276,039	33,715
2030	280,998	28,756	-	-	280,998	28,756
2031	286,051	23,704	-	-	286,051	23,704
2032	291,199	18,556	-	-	291,199	18,556
2033	237,989	13,310	-	-	237,989	13,310
2034	242,749	8,551	-	-	242,749	8,551
2035	184,779	3,696	-	-	184,779	3,696
Total	$ 4,968,995	$ 981,889	$ 8,817,724	$ 1,665,244	$ 13,786,719	$ 2,647,133

CITY OF FARMINGTON – PUBLIC WORKS DEPARTMENT (PW)	
Division: Water-Wastewater	**Program:** Water & Wastewater
Report Prepared by: Jeff Smaka	**Title:** Water/ Wastewater Administrator
Reporting Period: January 1 through January 31,2016	**PUC Meeting Date:** 10 Feb 16

ACCOMPLISHMENTS

- **Waste Water Treatment Plant.** Phase III Design – HDR Engineering is working on the plant design with staff to review the plant layout, equipment selection and design capacity of the proposed improvements. Construction of WWTP Phase III improvements to provide redundancy at the WWTP and maintain compliance with EPA permit. NMED approved funding the waste water treatment plant upgrade through the Clean Water State Revolving Loan Fund (CWSRF) program. Estimated project cost $15,000,000. Design – Completed ; Bid Opening March 3, 2016
- **O& M Contract.** Operation and Maintenance Contract with CH2M - 8 year contract; 2016 - 2023.
- **Utility Rates.** Ordinance 2014-1271 adopted by City Council - Nov 11, 2014. Water and wastewater rates 2nd year increase will begin with first billing cycle in Dec 2015
- **Engineering Design Contract.**
  - 2P Waterline Replacement Project - Phase I – HDR has completed 60% design drawings. Project funding under DWSRF program through NMFA. City Council approved loan application on August 11, 2015; this project is in the City's Infrastructure Capital Improvement Plan submitted to the state. Phase I estimated cost $3.2 million.
  - LaPlata Highway - Project redesign for water line replacement and NMDOT permitting; staff will be hiring a consultant for this project in FY16.

- **Capital Project Review.**
  - **Capital Improvement Project**
    - WTP#2 - Electrical Improvements - HDR Engineering completed the design of the improvements to the motor control center and HVAC for the electrical equipment room which includes the mechanical, electrical motors and electrical systems. Project bid awarded to Nightlight Electrical by City Council. Construction began on November 16. Construction 95% complete.
    - Penny Lane Low Head Dam Modifications - Riverbend Engineering - Design completed; Project on hold pending issuance of permit from U.S. Army Corps of Engineers - anticipate rebidding project fall of 2016.

  - **Renewal and Replacement**
    - Wildflower Parkway - 4P Pump Station – Cheney-Walters-Echols (CWE) has completed pump station design. Due to property issues looking for new pump station site - Construction of new pump station 2016/2017.
    - Foothills Dr. - Holmes to Lakewood - Replace existing 16" steel waterline with a 16" PVC waterline - Construction 5% complete - weather dependent.
    - Foothills Dr. - Main to Holmes - Replace existing 16" steel waterline - design in process – plans 95% complete
    - English Rd - WTP#2 to Main St. – Installation of new 12" waterline - design complete – 98% complete
    - W. Main Street - W. Murray Dr to Valley Vista Dr - Replace existing 6" CI waterline with a 12" PVC waterline & Replace existing 8" clay tile sewer line with a 18" PVC sewer line - design in process. Preparing bid documents, Construction spring/summer 2016.
    - Troy King Road – Main Street to Piedras St – Replace 6" CI waterline with a 16" PVC waterline – Construction completed
    - San Juan Place, Glade Place & Douglas St - Replace 4" CI waterline with a 8" PVC waterline – Construction spring 2016 – weather dependent

  - **Pressure Reducing Valve (PRV)**
    - none

- **Sewer Lift Stations**
    - Lift Station 9 Improvements (109 Meadow View Dr.) – The project is to rehab of the existing lift station which includes the mechanical, pumping equipment and electrical systems of lift station 9. Project is in design – 5% complete, Construction in FY17.
    - Lift Station 12 Improvements (1214 Mossycup Dr.) – The project is to rehab of the existing lift station which includes the mechanical, pumping equipment and electrical systems. Design in FY16, Construction in FY17.

- **Budget. -** FY17 – working on FY17 budget
- **COF Department Support.** Survey support to acquire manhole data for future sewer collection system model continues
- **Annual Utility Contract. –** Contract awarded to TRC Construction Inc. from Flora Vista, NM
- **Federal Funding –**
    - Water Projects – 2P Waterline Improvement Project
        - Staff submitted a funding request to NMED (DWSRLF) for the project to replace the existing 6" and 8" cast iron waterline (approximately 30,000 LF) along US 64 and various side streets. Estimated probable cost $8,160,000. – Project has been broken into three phases – Phase I – Estimated cost $3,200.000
    - Wastewater Projects – submitting for funding in 2014 -
        - WWTP – MRAS Basin, Final Clarifier, Solids Handling Facility & UV Disinfection – NMED funding source is the Clean Water State Revolving Loan Fund (CWSRF) Program – Project approved by NMED, Loan amount $14,000,000.00, - Term 20 years, Interest Rate 3%, Bid Opening – March 3, 2016; Construction to anticipated to begin spring 2016, construction schedule 24 months.

- **PROJECTS / INITIATIVES REQUIRING INTER-DIVISIONAL COORDINATION**

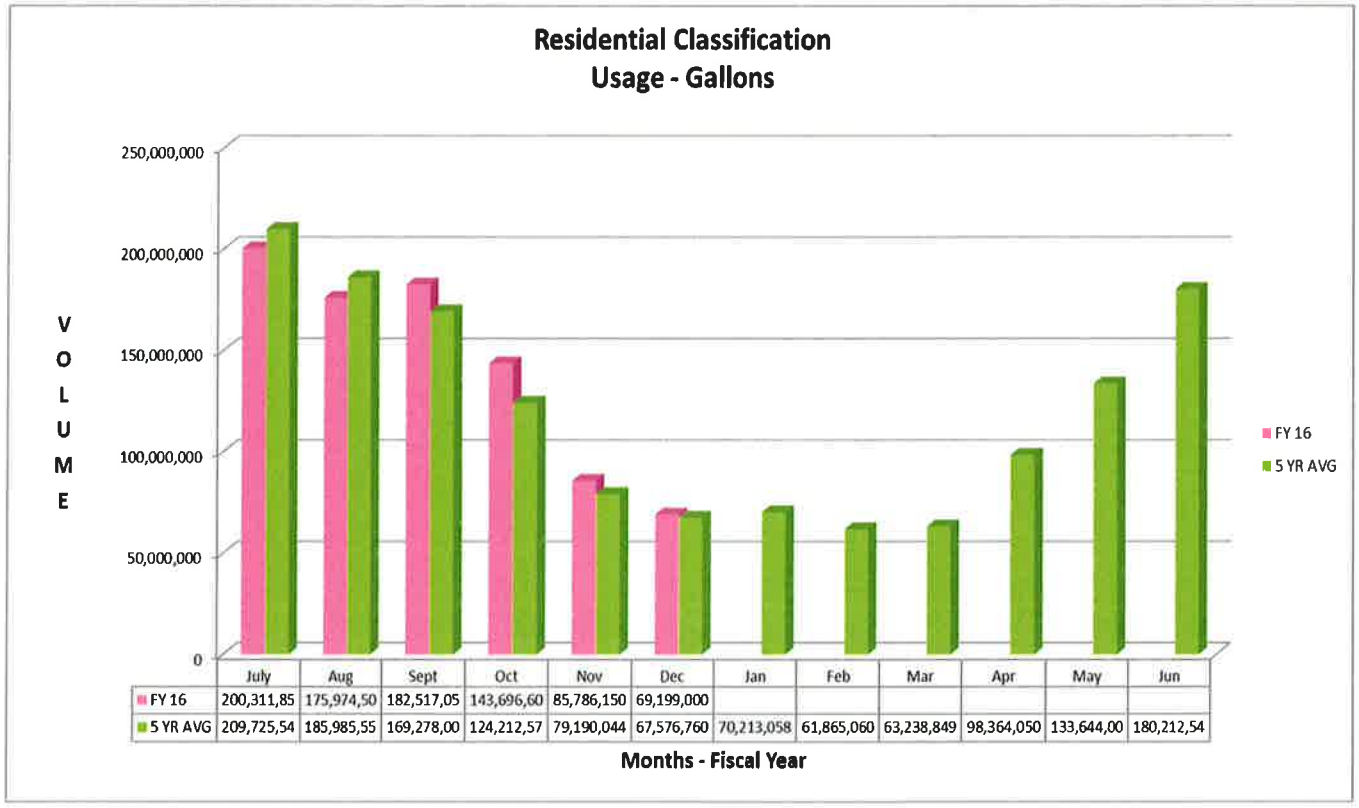
- **Farmington Reach – Navajo Municipal Pipeline.**
    - Working with Bureau of Reclamation and Navajo Tribe for agreements to transfer title to the City for the tank and pipeline project along with an Operation, Maintenance and Replacement (OM&R) agreement as required by Federal law - March 2009.

- **WWTP NPDES PERMIT** – EPA. Existing NPDES permit went into effect on November 1, 2010 permit expires October 31, 2015. City staff and CH2M have submitted a renewal application for the WWTP NPDES permit.

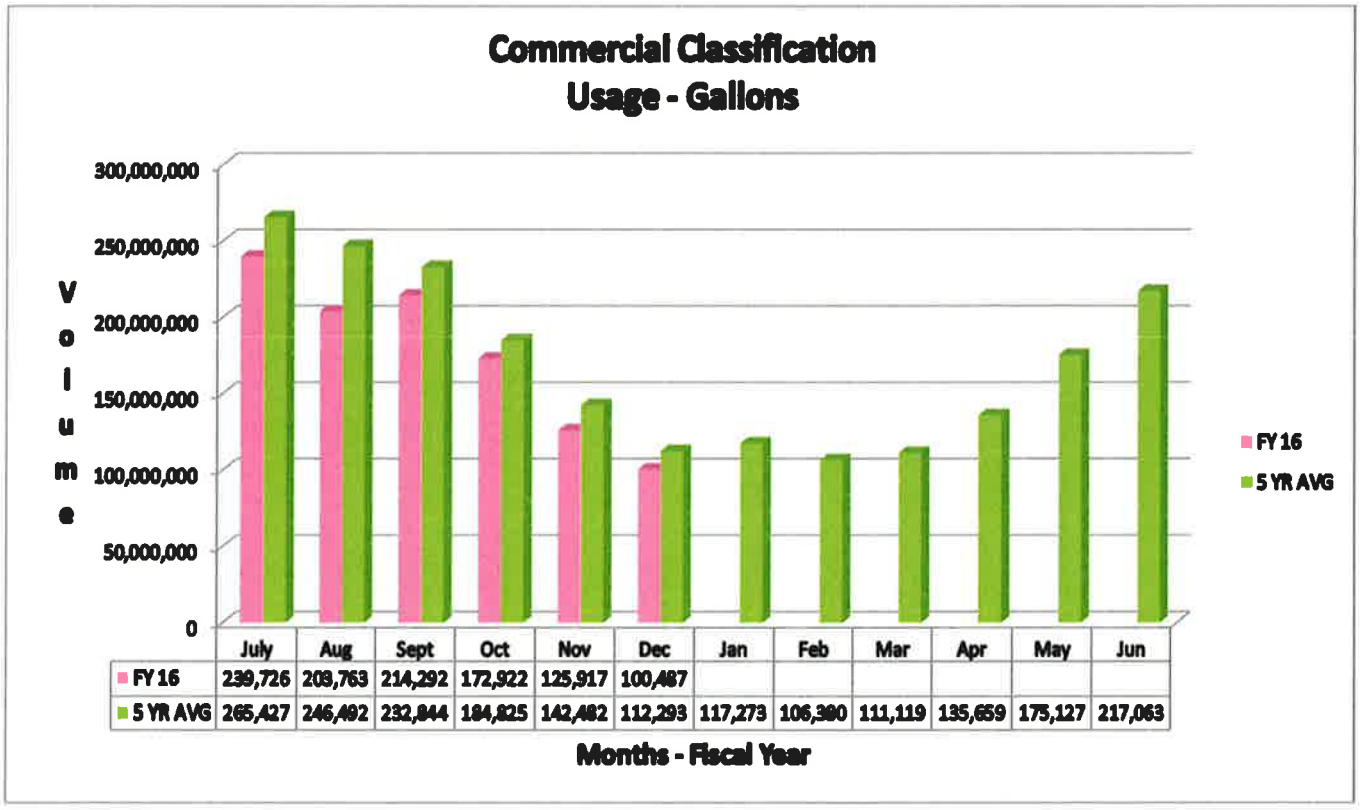
- **Snowpack** - Water Year 2016 - BOR reporting site:
    - Animas River Basin - 120%
    - San River basin - 118%

ATTACHMENTS

WATER USAGE - RESIDENTIAL CUSTOMERS
WATER USAGE - COMMERCIAL CUSTOMERS
WATER FUND (602) - RENEWAL & REPLACEMENT
WASTEWATER FUND (603) - RENEWAL & REPLACEMENT
GRAPH WATER REVENUE FY 12 – FY16



	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
FY 16	200,311,85	175,974,50	182,517,05	143,696,60	85,786,150	69,199,000						
5 YR AVG	209,725,54	185,985,55	169,278,00	124,212,57	79,190,044	67,576,760	70,213,058	61,865,060	63,238,849	98,364,050	133,644,00	180,212,54



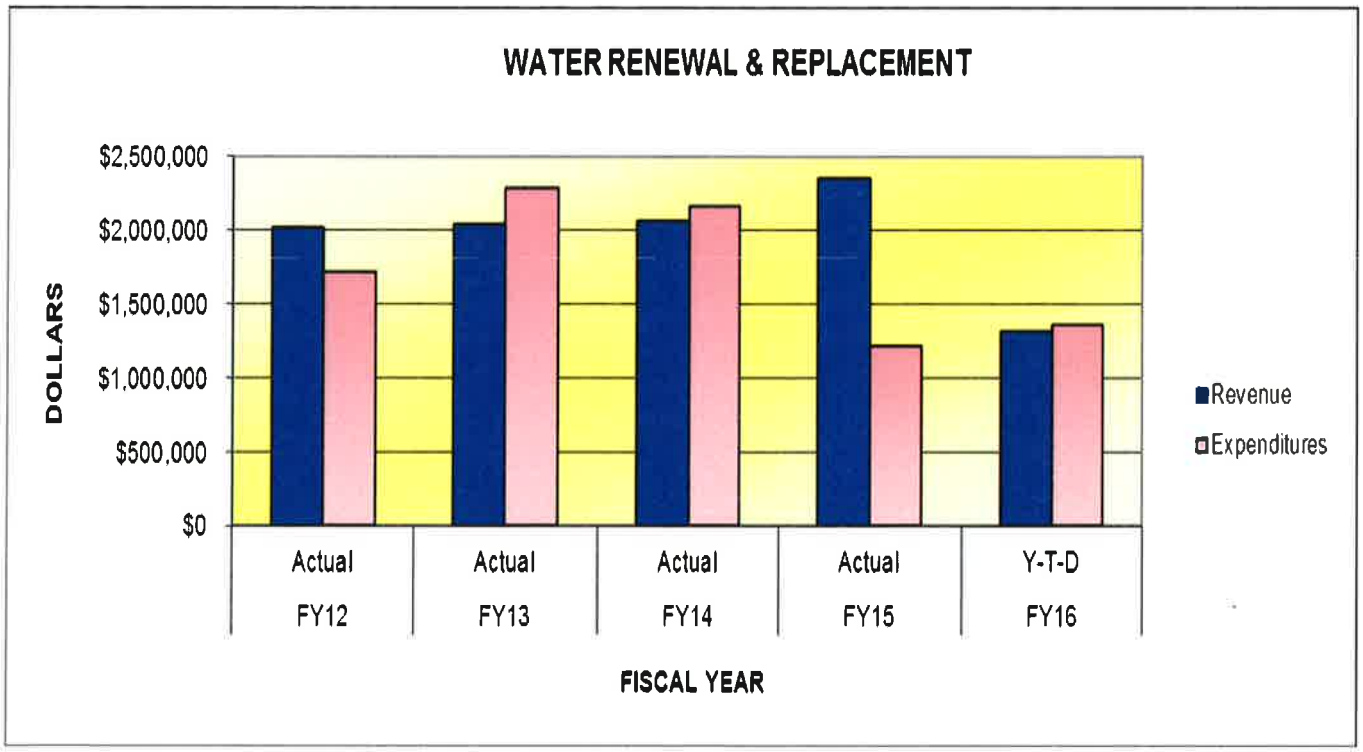
	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
FY 16	239,726	209,763	214,292	172,922	125,917	100,487						
5 YR AVG	265,427	246,492	232,844	184,825	142,482	112,293	117,273	106,380	111,119	135,659	175,127	217,063

	REVENUES	FY12 Actual	FY13 Actual	FY14 Actual	FY15 Actual	FY16 Y-T-D	FY16 Budget
	Renewal /Replacement Fee	$2,018,436	$2,037,806	$2,057,949	$2,344,912	$1,314,801	$2,640,556
		---	---	---	---	---	---
	STATE GRANT - $825,000						
	REVENUE TODATE				$15,459,862		
	PROJECTED REVENUE FY07 - FY16						**$18,100,418**

		FY12 Actual	FY13 Actual	FY14 Actual	FY15 Actual	FY16 Y-T-D	FY16 Budget
	EXPENDITURES						
602-5543	**RENEWAL/REPLACEMENT**						
651.70-60	Construction	$1,720,082	$2,278,859	$2,164,752	$1,212,214	$1,355,229	$3,750,000
		---	---	---	---	---	---
	PROJECTED EXPENDITURES FY07 - FY16				$13,348,977		

BUDGETED FY 16 PROJECTS	
Foothills Dr - Hill N Dale to Main St	**$800,000**
Foothills Dr - Holmes Dr to Lakewood	**$1,900,000**
20th St - Hutton Ave to Main St	**$650,000**
Clayton Ave - Main St to 20th St	**$193,252**
Troy King - Piedras St to Main St	**$475,000**
US64- Troy King to Viento	**$300,000**
Polyline Service Replacement	**$200,000**
Fire Hydrant 1950 Replacement	**$100,000**
	$4,618,252

PROJECTED EXPENDITURES FY07 - FY16	**$17,967,229**



WASTEWATER

Renewal & Replacement

Wastewater Fund - 603

	REVENUES Charges for Utility Services	FY12 Actual	FY13 Actual	FY14 Actual	FY15 Actual	FY16 Y-T-D	FY16 Budget
	Renewal /Replacement Fee	$1,436,495	$1,441,591	$1,456,143	$1,601,781	$872,328	$1,703,688
		---	---	---	---	---	---
	REVENUE TODATE				$10,714,823		
	PROJECTED REVENUE FY07 - FY16						**$12,418,511**

		FY12 Actual	FY13 Actual	FY14 Actual	FY15 Actual	FY16 Y-T-D	FY16 Budget
	EXPENDITURES						
603-5543	**RENEWAL/REPLACEMENT**						
751.70-60	Construction	$501,814	$685,848	$1,194,237	$817,221	$1,672,824	$1,650,000
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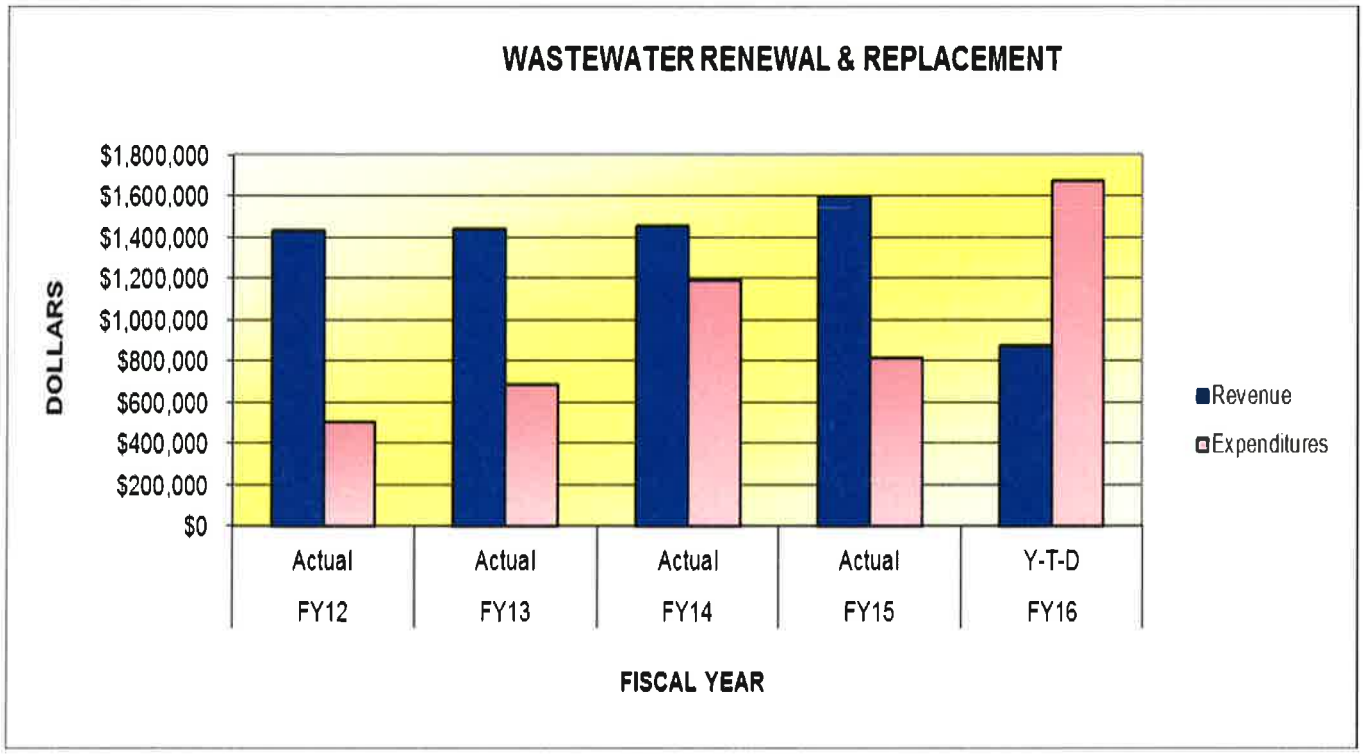
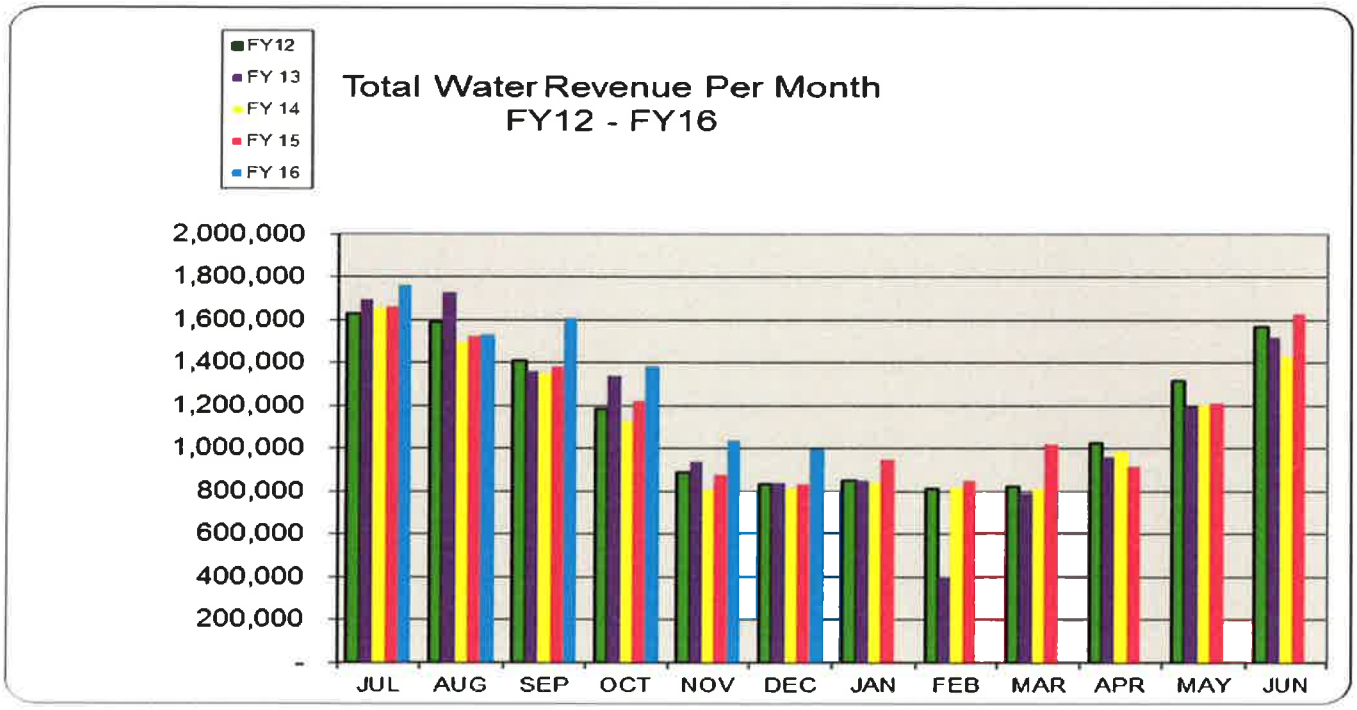
	Projects FY07- FY16				$6,318,878		

BUDGETED FY 16 PROJECTS	
Lift Station # 3 Rehab	$940,000
Lift Station #2 Rehab	$1,120,000
MRAS Basin	$1,750,000
Sewer Rehab - W Main St	$1,500,000
Manhole Rehab	$150,000
Mainline Rehab - Robotic	$350,000
PROJECTED EXPENDITURES FY07 - FY16	**$12,128,878**





BUDGET TO ACTUAL COMPARISON PER MONTH

	FY 2012 **		FY 2013 **		FY 2014 **		FY 2015 **		FY 2016 **	
	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual
JUL	1,176,228	1,630,402	1,165,141	1,696,293	1,196,227	1,657,429	1,152,420	1,660,611	1,305,656	1,760,696
AUG	1,176,228	1,588,665	1,165,141	1,725,060	1,196,227	1,495,029	1,152,420	1,525,823	1,305,656	1,530,739
SEP	1,176,228	1,410,448	1,165,141	1,362,607	1,196,227	1,349,906	1,152,420	1,379,367	1,305,656	1,608,774
OCT	1,176,228	1,184,374	1,165,141	1,338,557	1,196,227	1,123,250	1,152,420	1,222,276	1,305,656	1,379,285
NOV	1,176,228	887,002	1,165,141	936,091	1,196,227	805,566	1,152,420	878,377	1,305,656	1,039,055
DEC	1,176,228	832,980	1,165,141	839,767	1,196,227	813,492	1,152,420	832,341	1,305,656	996,111
JAN	1,176,228	851,299	1,165,141	851,542	1,196,227	838,647	1,152,420	948,366	1,305,656	
FEB	1,176,228	813,970	1,165,141	401,518	1,196,227	818,588	1,152,420	850,813	1,305,656	
MAR	1,176,228	823,706	1,165,141	788,759	1,196,227	812,113	1,152,420	1,021,237	1,305,656	
APR	1,176,228	1,028,028	1,165,141	958,767	1,196,227	989,646	1,152,420	914,504	1,305,656	
MAY	1,176,228	1,317,793	1,165,141	1,194,193	1,196,227	1,203,797	1,152,420	1,212,303	1,305,656	
JUN	1,176,228	1,570,209	1,165,141	1,520,186	1,196,227	1,433,479	1,152,420	1,630,441	1,305,656	
TOTAL:		13,938,876		13,613,340		13,340,942		14,076,459		8,314,660

REVENUE PER CLASS/CUSTOMERS

	FY 2012		FY 2013		FY 2014		FY 2015		FY 2016	
	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual
R	6,275,000	6,509,749	6,481,728	6,464,202	6,676,180	6,110,737	6,458,000	6,535,453	7,254,451	3,823,871
GS	3,458,704	3,441,527	3,447,238	3,107,129	3,550,655	3,304,044	3,373,100	3,310,784	3,777,872	2,120,878
CU	1,117,925	1,096,582	1,129,104	1,123,093	1,151,686	1,026,032	1,049,500	1,011,584	1,126,982	527,079
REC	210,000	264,281	225,000	264,196	250,000	244,954	260,000	252,046	273,000	148,072
FH	125,000	112,642	118,750	76,419	118,750	91,668	110,000	87,036	100,000	58,521
R & R	1,910,000	2,018,437	2,055,322	2,037,805	2,082,909	2,057,950	2,088,390	2,344,912	2,640,556	1,314,801
GRANTS	500,000	284,788	-	2,510	2,107,359	1,449,369	1,800,000	3,963,044	-	-
OTHER	1,018,114	747,207	524,552	2,595,398	587,552	505,557	490,050	539,364	495,020	321,438
TOTAL:	14,614,743	14,475,213	13,981,694	15,670,752	16,525,091	14,790,311	15,629,040	18,044,223	15,667,881	8,314,660

SCHEDULE OF CUSTOMERS

R	=	Residential
GS	=	General Service, Single (commerical
CU	=	Contract Users (bulk water users)
REC	=	Recreational/Raw WaterWater Users (city facilities and
FH	=	Fire Hydrants
R & R	=	Renewal & Replacement
OTHER	=	Miscellaneous