



AGENDA

.....for the regular meeting of the Public Utility Commission of the City of Farmington, Wednesday, **December 14, 2016 at 3:00 pm** in the Executive Conference Room at City Hall, 800 Municipal Dr., Farmington, New Mexico.

I. GENERAL

- A. Roll Call
- B. Convening of Meeting by Dr. James Spence, Chair
- C. Minutes of November 9, 2016 regular meeting submitted for approval 1

II. BUSINESS

- A. Water/Wastewater Report - Jeff Smaka (5 min) 2
- B. Water/Wastewater Operations Report – Monica Peterson (5 min)..... 3
- C. Action Item: Recommendation to City Council to Approve the Cost of Service and Rate Design Proposal
Sue Nipper Greaves (30 min) 4
- D. Electric Utility Report – Sue Nipper Greaves (5 min) 5
- E. Director’s Report – Hank Adair (5 min)..... 6

III. ADJOURNMENT

The next regular meeting will be on January 11, 2017

The City of Farmington will make every effort to provide reasonable accommodations for people with disabilities who wish to attend a public meeting. If you need to request that an accommodation be made, please notify the Electric Administration office (599-1160) at least 24 hours prior to the meeting.

BOARD OF PUBLIC UTILITY COMMISSION

The regular meeting of the CITY OF FARMINGTON BOARD OF PUBLIC UTILITY COMMISSIONERS was held Wednesday, November 9, 2016 at 3:00 p.m., in the Executive Conference Room at City Hall, 800 Municipal Dr., Farmington, New Mexico in full conformity with the laws and ordinances of the Municipality.

GENERAL

Commission members present: James Spence
Bill Standley (departed at 4:26 p.m.)
Rubin Armenta (arrived at 3:10p.m.)
Gordon Glass
Tory N. Larsen
Chris Hunter
Carol Cloer

Commission members absent: Jeff Parkes
Marty Johnson
Bill Hall

City personnel present:

Electric Utility Director	Hank Adair
Electric Business Operations Manager	Sue Nipper Greaves
Electric Transmission and Distribution	Luke Lugenbeel
Electric Generation Manager	Britt Chesnut
Electric Engineering	John Armenta
Customer Service	Stacey Arnold
Public Works Department	Jeff Smaka
OMI/CH2MHill	Monica Peterson
Administrative Services Accounting	Sheree Wilson
City Manager	Rob Mayes
City Attorney	Jennifer Breakell
PUC Secretary	Amy McKinley

Guests:
Joe Mancinelli, NewGen Strategies and Solutions
Jill Sangster, NewGen Strategies and Solutions (via phone)

Chair Spence called the meeting to order at 3:00 p.m. with a quorum present to conduct business of the Commission.

Chair Spence asked for a motion to approve the Minutes of the October 12, 2016 regular PUC meeting. Commissioner Standley made the motion to approve the Minutes as presented and Commissioner Hunter seconded the motion, and upon voice vote the motion passed unanimously.

BUSINESS

Quarterly Financial Report:

Ms. Wilson offered a report on the Electric Utility Financial Statement for the 1st quarter of FY 2017 ending September 30, 2016. She said the utility's net income decreased \$1.3 million from last year; Operating Revenues were down \$2.7 million from last year. She said electric sales decreased \$3 million partly due to the decrease in the PCA and wholesale customer sales were down \$347 thousand a portion of which was due to the loss of the Williams account; industrial customer sales, to include Praxair and TransWestern, were lower by \$673 thousand. Ms. Wilson's report indicated Operating Expenses were lower by \$1.5 million over last year.

Commissioner Hunter asked if the Williams contract is a permanent elimination. Ms. Nipper Greaves responded in the affirmative.

Ms. Wilson presented details of the Water Utility Financial Statement for the 1st quarter of FY 2017 ending September 30, 2016. Her report showed the Water Utility net income increased \$174 thousand from last year; operating revenues increased \$684 thousand and operating expenses increased \$504 thousand from last year. Ms. Wilson stated that at the Commission's request the OMI other expenses was separated out from the OMI Contract

expenses and the OMI Contract Expenses increased \$254 thousand, much of which was for additional waterline repair work; the OMI other expenses increased \$96 thousand due to increased engineering costs. The report indicated Non-operating revenues increased \$16 thousand and non-operating expenses increased \$22 thousand.

Ms. Wilson reported on the Wastewater Utility's Financial Statement for the 1st quarter of FY 2017 ending September 30, 2016. She said the wastewater utility's net income was down \$81 thousand from the prior year. Ms. Wilson said the operating revenues showed an increase of \$226 thousand from last year. The report indicated Wastewater sales were up by \$128 thousand and OMI operating expenses increased \$107,000.

Commissioner Hunter asked about the environmental tax as a revenue source. Mr. Smaka stated this is designated wastewater tax which is received via property tax assessments.

Water/Wastewater Report:

Mr. Smaka provided a photographic presentation of the Wastewater Treatment Plant Phase III project's progress and reported that the 2P Waterline Project, Phase II has been verbally approved for approximately \$898,900 in grant funding from NMFA. Mr. Smaka stated that Kimo Constructors was awarded the bid for the Penny Lane low head dam modifications and reported that construction is anticipated to commence in late October. He also reviewed the current status of various renewal and replacement projects. Mr. Smaka noted the WWTP NPDES permit went into effect on November 1, 2016 and the permit modified the TDS requirement from 400 mg/l to 497 mg/l. This NPDES permit expires October 31, 2021.

Water/Wastewater Operations Report:

Ms. Peterson, OMI/CH2MHill, briefly noted that flows in the Animas River are near normal for this time of year. Her report also noted that Lake Farmington's water level is going down to accommodate some planned projects.

Cost of Service and Rate Design Update:

Ms. Nipper Greaves introduced Mr. Joe Mancinelli of NewGen Strategies and Solutions and Jill Sangster who joined the presentation via phone. Mr. Mancinelli offered a presentation that reviewed the process of determining the necessary revenue required to meet the utility's cost of service, introducing a \$10.00 Minimum Bill for residential customers and introducing a Standby Service rider for partial requirements customers. Mr. Mancinelli reviewed the proposed Standby Rates and the components included in the Standby Rates. The proposal also recommends the transition of eligible Small and Large General Service customers into a new Medium General Service Rate Class. The NewGen proposal suggests a four-year phase in of the new rate plans.

Electric Utility Report:

Ms. Nipper Greaves offered the Electric Utility Report for September, 2016. Her report demonstrated a decrease in revenue across all rate classes.

City of Farmington Utility Assistance Program (Action Item):

Ms. Nipper Greaves reviewed the City of Farmington Utility Assistance program, the purpose of which is to assist eligible, sick and indigent City of Farmington utility customers with payment of their past due utility bills to help assure these customers do not become public charges. The Utility Assistance Program is funded by the tag fees collected by the City of Farmington as part of its procedure for warning utility customers of utility disconnections. Ms. Nipper Greaves stated the current program provides a maximum of \$375.00 per year per eligible customer. Staff feels it appropriate to increase this amount to \$1,000.00 per year per eligible customer. There will be a cap of \$200 per month which is the average residential bill for electric, water, wastewater and sanitation utility services. Ms. Nipper Greaves stated the policy of the Program states that total assistance dollars available for the Program in the city's fiscal year will be limited to fifty percent (50%) of the tag fees collected in the prior fiscal year. She said there is money in this Program fund to the increase in assistance dollars. Ms. Nipper Greaves reiterated that customers must meet the eligibility requirements and noted the Administrator of this program is ECHO, Inc.

Commissioner Glass asked if there was a sense of how many customers did not request this assistance because they were not aware of this program. Ms. Nipper Greaves stated the customers who are facing a disconnect of utilities are made aware of this program as well as the LiHeap assistance program.

Commissioner Hunter suggested staff provide information to the United Way Help Line regarding the City of Farmington Utility Assistance program.

Ms. Nipper Greaves asked for a recommendation to the City Council by the Commission to approve the increase in assistance dollars for the City of Farmington Utility Assistance Program. Chair Spence asked the Commission for such and Commissioner Hunter moved to approve the increase in assistance dollars for the City of Farmington Utility Assistance Program and Commissioner Glass seconded and the motion passed unanimously.

Director's Report:

Mr. Adair very briefly commented on the outage the occurred due to faulty equipment at the Aztec Substation. Commissioner Hunter commented he appreciated the Facebook postings about this outage.

ADJOURNMENT

There being no further business to come before the Commission, upon motion duly made and seconded, the meeting was adjourned at 5:22 p.m.

Approved this 14th day of December, 2016.

James Spence, MD, Chair

CITY OF FARMINGTON – PUBLIC WORKS DEPARTMENT (PW)

Division: Water-Wastewater

Program: Water & Wastewater

Report Prepared by: Jeff Smaka

Title: Water/ Wastewater Administrator

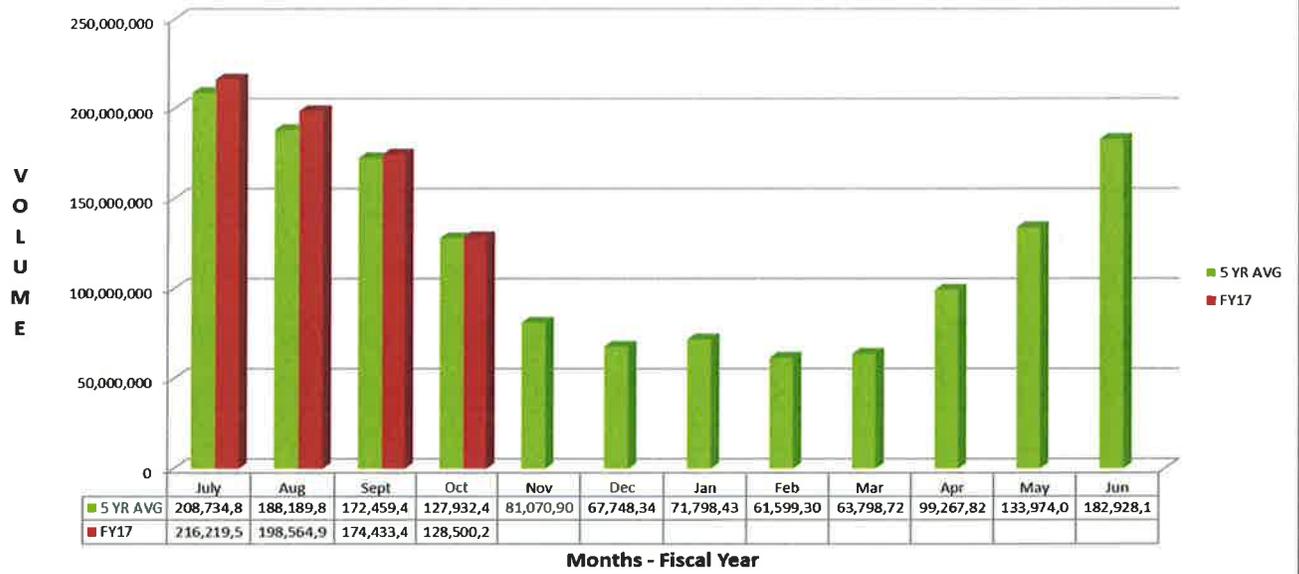
Reporting Period: Nov 1 through Nov 30, 2016

PUC Meeting Date: 14 Dec 16

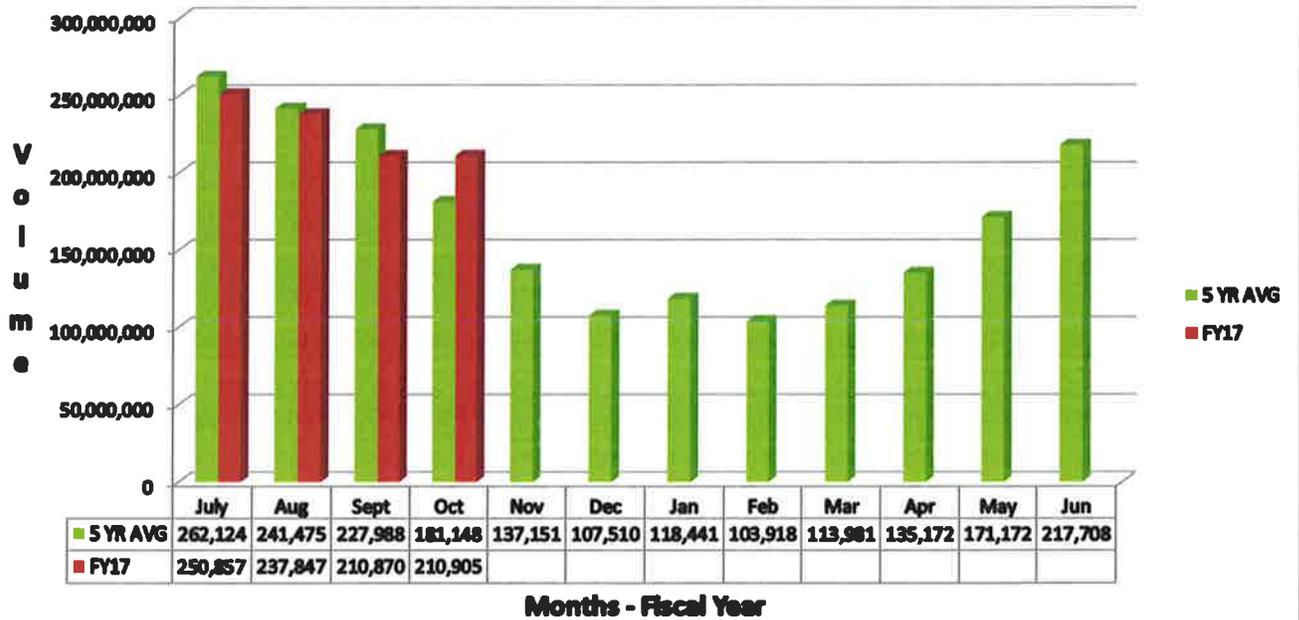
ACCOMPLISHMENTS

- **Waste Water Treatment Plant.** Phase III - Construction of WWTP Phase III improvements to provide redundancy at the WWTP and maintain compliance with EPA permit. NMED approved funding the waste water treatment plant upgrade through the Clean Water State Revolving Loan Fund (CWSRF) program. Design by HDR Engineering completed; Contract awarded to RMCI Inc. from Albuquerque - \$20,303,500; Contractor Mobilized on August 22, 2016; Demolition – 95% complete; Medium Rate Activated Sludge (MRAS) Basin #1 – excavation completed, concrete foundation completed, walls 45% completed; MRAS Basin #3 – excavation completed, concrete foundation 75% completed; Final Clarifier #2 – excavation completed, concrete foundation 15% completed; DWAS Tank – working on subgrade for foundation; Solids Handling Building – excavation completed working on concrete footings and piping layout.
- **O& M Contract.** Operation and Maintenance Contract with CH2M - 8-year contract; 2016 - 2023.
- **Utility Rates.** Ordinance 2014-1271 adopted by City Council - Nov 11, 2014. Water and wastewater rates 3rd year increase will begin with first billing cycle in Dec 2016
- **Engineering Design Contract.**
 - 2P Waterline Replacement Project - Phase I – HDR has completed 90% design drawings. Project funding under DWSRF program through NMFA. City Council approved loan application on August 11, 2015; this project is in the City's Infrastructure Capital Improvement Plan submitted to the state. Phase I estimated cost \$3.2 million. Plans reviewed and approved by NMED and NMFA, Submitted permit to NMDOT for construction within US 64 right of way. Anticipate construction to begin spring 2017.
 - 2P Waterline Replacement Project - Phase II – US64 – Intersection of Camina Flora to Miller Ave – Submitted preliminary project interest form to NMED – Estimated Cost \$3.6 million, received verbal information from NMFA project was submitted to NMFA board with a 25% grant recommendation (\$898,900) – approved by NMFA board.
 - LaPlata Highway - Project redesign for water line replacement and NMDOT permitting; staff will be hiring a consultant for this project.
- **Capital Project Review.**
 - **Capital Improvement Project**
 - Penny Lane Low Head Dam Modifications – Design by Riverbend Engineering – Contractor: Kimo Constructors, Albuquerque; Construction time 75 days; Demolition completed, excavation completed, placing river boulders, preparing subgrade for concrete ramps.
 - **Renewal and Replacement**
 - Wildflower Parkway - 4P Pump Station - Cheney-Walters-Echols (CWE) has completed pump station design. Settled on for new pump station site - Construction of new pump station 2016/2017. Property purchase approved by City Council.
 - Foothills Dr. - Hill n Dale to Holmes - Replace existing 16" steel waterline with a 16" PVC waterline - design completed, construction summer 2017.
 - W. Main Street - W. Murray Dr to Valley Vista Dr - Replace existing 6" CI waterline with a 12" PVC waterline & Replace existing 8" clay tile sewer line with a 18" PVC sewer line - Preparing bid documents, Construction 2016/ 2017.
 - 20th Street - Schofield Ave. to Hutton Ave. – Replace 10" CI with a 12" PVC waterline – Construction completed
 - 20th Street - Hutton Ave. to Main St. - Replace 10" CI with a 12" PVC waterline – design completed, Construction completed.
 - W. Navajo – Airport terminal to Municipal Drive – Replace 6" CI waterline with a 12" PVC waterline, Construction 75% complete.
 - W. 20th Street – Chilton Court to end of street - Replace 6" CI with a 8" PVC

Residential Classification Usage - Gallons



Commercial Classification Usage - Gallons



waterline & replace 8" sewer line; Sewer line construction 80% complete; waterline replacement construction 2% complete.

- **Pressure Reducing Valve (PRV)**
 - none
- **Sewer Lift Stations**
 - Lift Station 9 Improvements (109 Meadow View Dr.) – The project is to rehab of the existing lift station which includes the mechanical, pumping equipment and electrical systems of lift station 9. Project is in design – 90% complete, Construction in FY17.
 - Lift Station 12 Improvements (1214 Mossycup Dr.) – The project is to rehab of the existing lift station which includes the mechanical, pumping equipment and electrical systems. Design in FY17, Construction in FY18.
- **Budget. - FY17 –**
- **COF Department Support.** Survey support to acquire manhole data for future sewer collection system model continues
- **Annual Utility Contract.** – preparing bid documents
- **Federal Funding –**
 - Water Projects – 2P Waterline Improvement Project
 - Staff submitted a funding request to NMED (DWSRLF) for the project to replace the existing 6" and 8" cast iron waterline (approximately 30,000 LF) along US 64 and various side streets. Estimated probable cost \$8,160,000. – Project has been broken into three phases – Phase I – Estimated cost \$3,200,000
 - Wastewater Projects - WWTP – MRAS Basin, Final Clarifier, Solids Handling Facility & UV Disinfection – NMED funding source is the Clean Water State Revolving Loan Fund (CWSRF) Program – Project approved by NMED, Loan amount \$22,000,000.00, - Term 20 years, Interest Rate 3%, Contract awarded to RMCI Inc. from Albuquerque - \$20,303,500 plus tax.

● **PROJECTS / INITIATIVES REQUIRING INTER-DIVISIONAL COORDINATION**

- **Farmington Reach – Navajo Municipal Pipeline.**
 - Working with Bureau of Reclamation and Navajo Tribe for agreements to transfer title to the City for the tank and pipeline project along with an Operation, Maintenance, and Replacement (OM&R) agreement as required by Federal law - March 2009.
- **WWTP NPDES PERMIT – EPA.** New NPDES permit went into effect on November 1, 2016 permit expires October 31, 2021. New NPDES permit modified total dissolved solids (TDS) requirement from 400 mg/l incremental increase to 497 mg/l incremental increase for WWTP effluent.
- **Snowpack - Water Year 2017 - BOR reporting site:**
 - Animas River Basin – 71%
 - San River basin - 68%

ATTACHMENTS

**WATER USAGE - RESIDENTIAL CUSTOMERS
WATER USAGE - COMMERCIAL CUSTOMERS
WATER FUND (602) - RENEWAL & REPLACEMENT
WASTEWATER FUND (603) - RENEWAL & REPLACEMENT
GRAPH WATER REVENUE FY 13 – FY17**

WATER

Renewal & Replacement

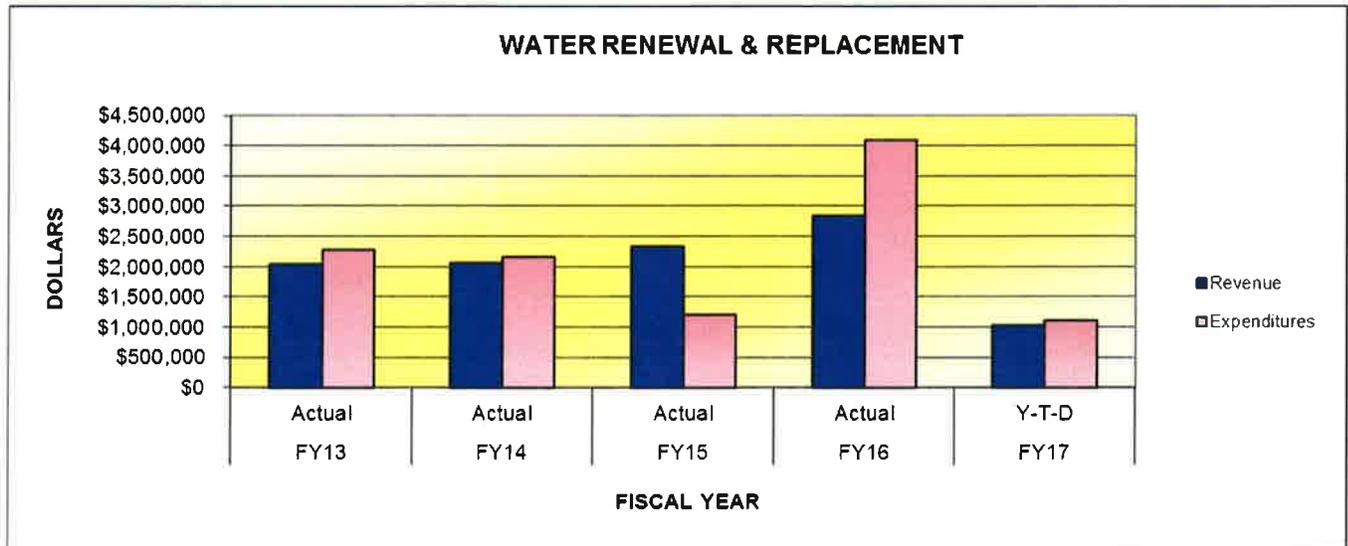
Water Fund - 602

REVENUES	FY13 Actual	FY14 Actual	FY15 Actual	FY16 Actual	FY17 Y-T-D	FY17 Budget
Renewal /Replacement Fee	\$2,037,806	\$2,057,949	\$2,344,912	\$2,846,357	\$1,035,133	\$2,892,563
STATE GRANT - \$825,000						
REVENUE TODATE				\$18,774,472		
PROJECTED REVENUE FY07 - FY17						\$21,667,035

EXPENDITURES	FY13 Actual	FY14 Actual	FY15 Actual	FY16 Actual	FY17 Y-T-D	FY17 Budget
RENEWAL/REPLACEMENT						
Construction	\$2,278,859	\$2,164,752	\$1,212,214	\$4,089,654	\$1,107,216	\$5,000,000
PROJECTED EXPENDITURES FY07 - FY17				\$17,438,631		\$22,334,618

Main St. - Miller Ave to Orchard Ave.	\$250,000
Foothills Dr - Hill & Dale Dr. to Holmes Dr.	\$565,000
20th St - Hutton Ave to Main St	\$600,000
W. Navajo St - Municipal Dr to Mc Henry Dr.	\$350,000
W. Navajo St - McHenry Dr. to airport bldg	\$500,000
San Juan Blvd - American Ave to Fairview Ave.	\$600,000
Broadway - Auburn Ave to Miller Ave	\$560,000
Broadway - Schwartz Ave to Lake St	\$325,000
Schwartz Ave - Broadway to Apache St.	\$550,000
Northwood Dr - Cresent Ave to 30th St.	\$100,000
Polyline Service Replacement	\$350,000
Line Abandonment	\$150,000
Fire Hydrant 1960 Replacement	\$100,000
	\$5,000,000

PROJECTED EXPENDITURES FY07 - FY17 **\$22,276,883**



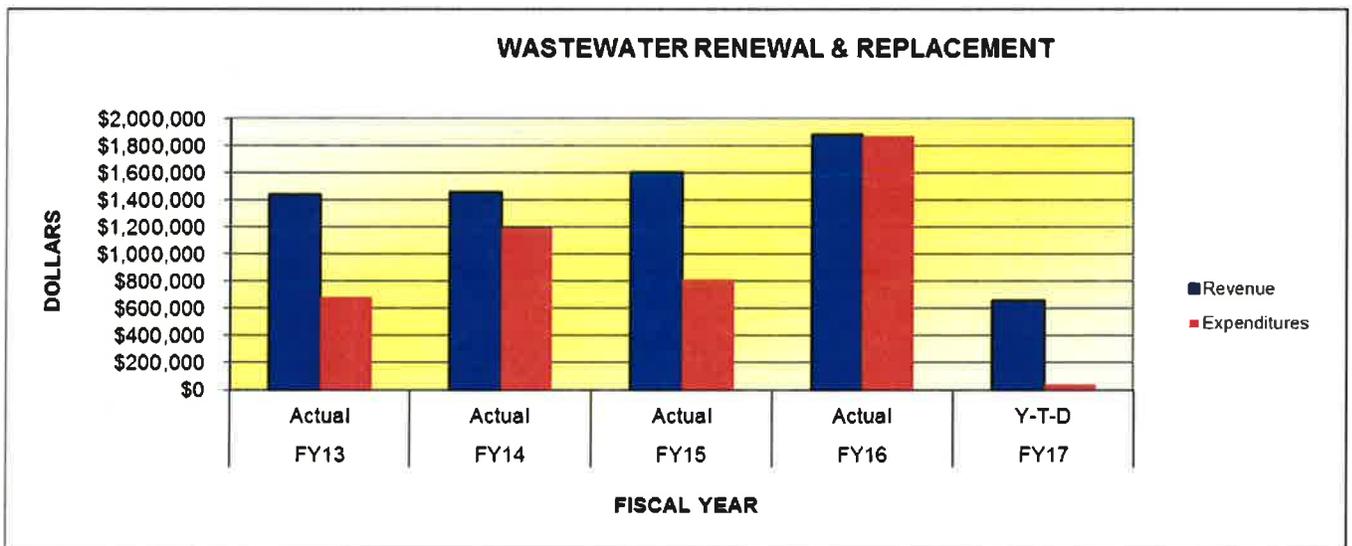
WASTEWATER

Renewal & Replacement

Wastewater Fund - 603

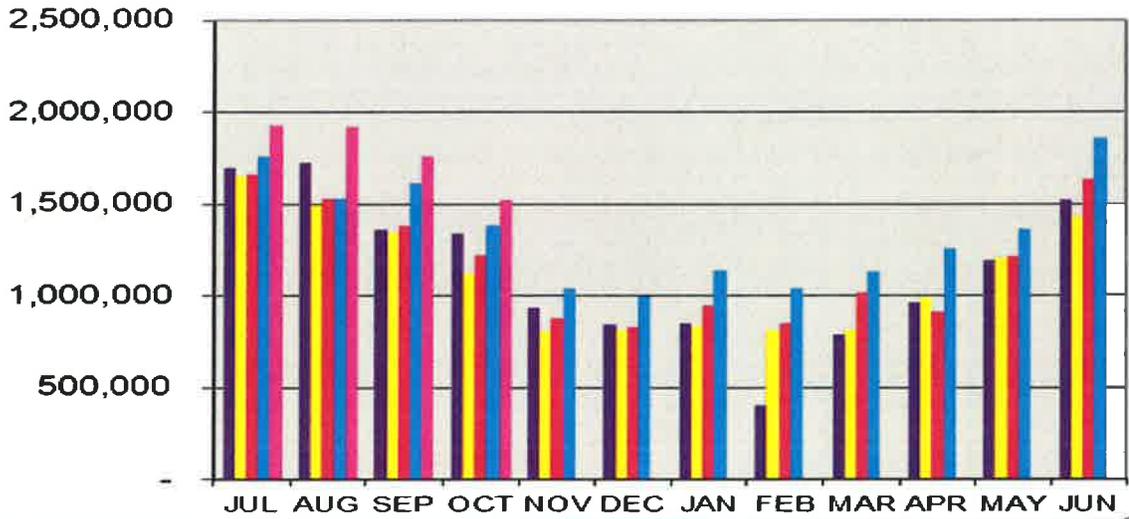
	FY13 Actual	FY14 Actual	FY15 Actual	FY16 Actual	FY17 Y-T-D	FY17 Budget
REVENUES						
Charges for Utility Services						
Renewal /Replacement Fee	\$1,441,591	\$1,456,143	\$1,601,781	\$1,880,232	\$656,746	\$2,006,355
REVENUE TOTDATE				\$12,595,055		
PROJECTED REVENUE FY07 - FY17				\$1,880,232		\$14,601,410

	FY13 Actual	FY14 Actual	FY15 Actual	FY16 Actual	FY17 Y-T-D	FY17 Budget
EXPENDITURES						
RENEWAL/REPLACEMENT						
Construction	\$685,848	\$1,194,237	\$817,221	\$1,869,097	\$46,570	\$2,006,355
Projects FY07- FY17				\$8,187,975		
BUDGETED FY 17 PROJECTS						
Sewer Rehab - W Main St				\$1,750,000		
Manhole Rehab				\$150,000		
Mainline Rehab - Robotic				\$350,000		
				<u>\$2,250,000</u>		
PROJECTED EXPENDITURES FY07 - FY17						\$10,437,975





Total Water Revenue Per Month FY13 - FY17



BUDGET TO ACTUAL COMPARISON PER MONTH

	FY 2013 **		FY 2014 **		FY 2015 **		FY 2016 **		FY 2017 **	
	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual
JUL	1,165,141	1,696,293	1,196,227	1,657,429	1,152,420	1,660,611	1,305,656	1,760,696	1,305,656	1,923,676
AUG	1,165,141	1,725,060	1,196,227	1,495,029	1,152,420	1,525,823	1,305,656	1,530,739	1,305,656	1,920,854
SEP	1,165,141	1,362,607	1,196,227	1,349,906	1,152,420	1,379,367	1,305,656	1,608,774	1,305,656	1,756,407
OCT	1,165,141	1,338,557	1,196,227	1,123,250	1,152,420	1,222,276	1,305,656	1,379,285	1,305,656	1,518,135
NOV	1,165,141	936,091	1,196,227	805,566	1,152,420	878,377	1,305,656	1,039,055	1,305,656	
DEC	1,165,141	839,767	1,196,227	813,492	1,152,420	832,341	1,305,656	996,111	1,305,656	
JAN	1,165,141	851,542	1,196,227	838,647	1,152,420	948,366	1,305,656	1,138,593	1,305,656	
FEB	1,165,141	401,518	1,196,227	818,588	1,152,420	850,813	1,305,656	1,041,098	1,305,656	
MAR	1,165,141	788,759	1,196,227	812,113	1,152,420	1,021,237	1,305,656	1,133,244	1,305,656	
APR	1,165,141	958,767	1,196,227	989,646	1,152,420	914,504	1,305,656	1,254,785	1,305,656	
MAY	1,165,141	1,194,193	1,196,227	1,203,797	1,152,420	1,212,303	1,305,656	1,361,525	1,305,656	
JUN	1,165,141	1,520,186	1,196,227	1,433,479	1,152,420	1,630,441	1,305,656	1,855,752	1,305,656	
TOTAL:		13,613,340		13,340,942		14,076,459		16,099,657		7,119,072

REVENUE PER CLASS/CUSTOMERS

	FY 2013		FY 2014		FY 2015		FY 2016		FY 2017	
	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual
R	6,481,728	6,464,202	6,676,180	6,110,737	6,458,000	6,535,453	7,254,451	7,173,050	7,789,369	3,157,225
GS	3,447,238	3,107,129	3,550,655	3,304,044	3,373,100	3,310,784	3,777,872	4,053,707	4,155,659	1,972,401
CU	1,129,104	1,123,093	1,151,686	1,026,032	1,049,500	1,011,584	1,126,982	1,014,390	1,073,680	483,646
REC	225,000	264,196	250,000	244,954	260,000	252,046	273,000	280,394	296,145	156,189
FH	118,750	76,419	118,750	91,668	110,000	87,036	100,000	107,760	117,044	34,890
R & R	2,055,322	2,037,805	2,082,909	2,057,950	2,088,390	2,344,912	2,640,556	2,846,357	2,892,563	1,035,133
GRANTS	-	2,510	2,107,359	1,449,369	1,800,000	3,963,044	-	50,876	1,000,000	-
OTHER	524,552	2,595,398	587,552	505,557	490,050	539,364	495,020	623,999	2,712,663	279,588
TOTAL:	13,981,694	15,670,752	16,525,091	14,790,311	15,629,040	18,044,223	15,667,881	16,150,533	20,037,123	7,119,072

SCHEDULE OF CUSTOMERS

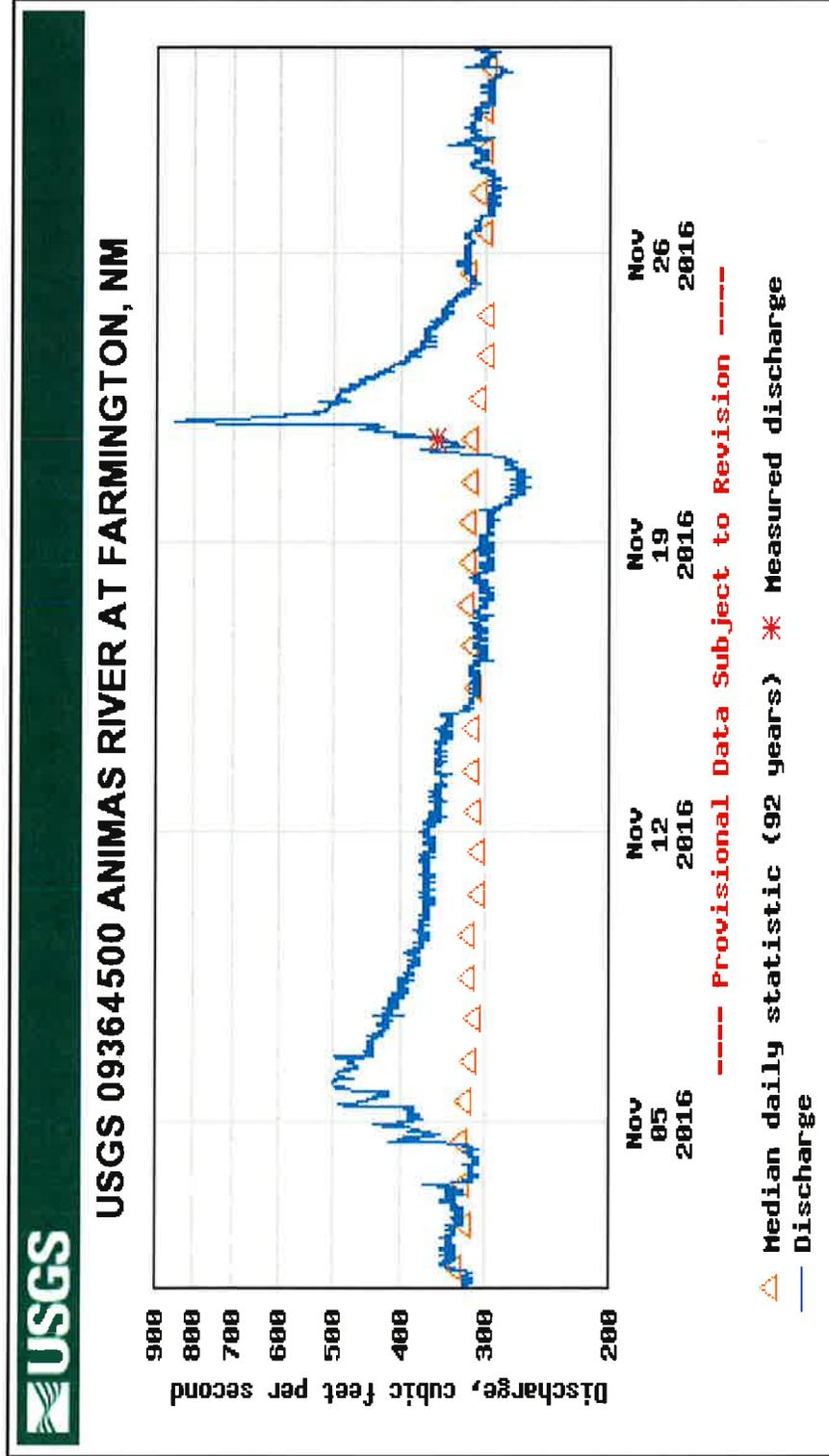
- R = Residential
- GS = General Service, Single (commercial)
- CU = Contract Users (bulk water users)
- REC = Recreational/Raw Water Users (city facilities and)
- FH = Fire Hydrants
- R & R = Renewal & Replacement
- OTHER = Miscellaneous

Public Utility Commission City of Farmington's Water and Wastewater Utilities

Monthly Report

Dec. 14, 2016

Animas River



Summary:

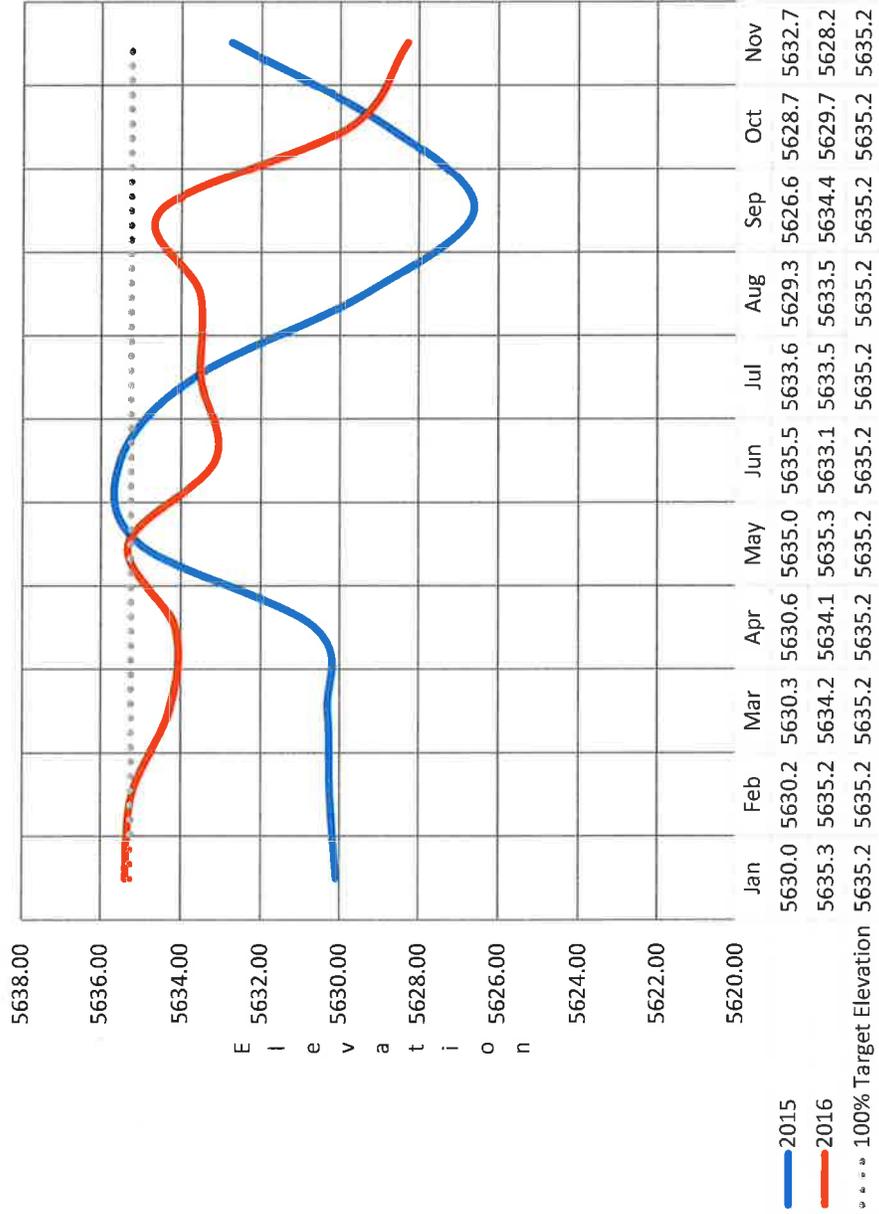
Flows are near normal for this time of year.

Nov 22 @11:00 PM saw a moderate peak of 850 cfs due to a rain event.

Farmington Lake

Farmington Lake Elevations - 2015 and 2016

Monthly Average Elevation



Summary:

Top of the spill way is 5636.4

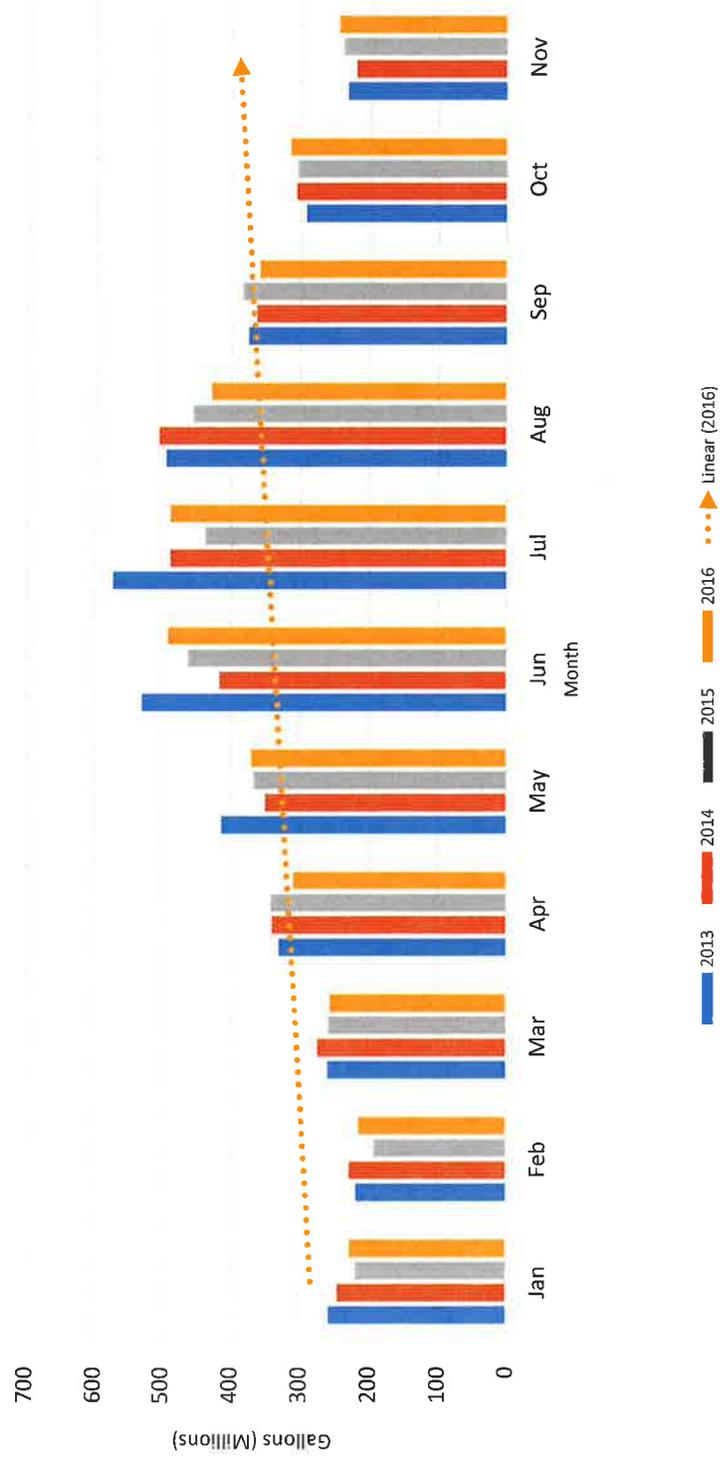
Max target is 5635.25

Current level is slightly below 80% to complete 4 special projects.

Projects should be completed by Dec 31 and we will refill the lake.

Water Production

Total Effluent - WTP No.1 & No.2
January - November
2013 - 2016



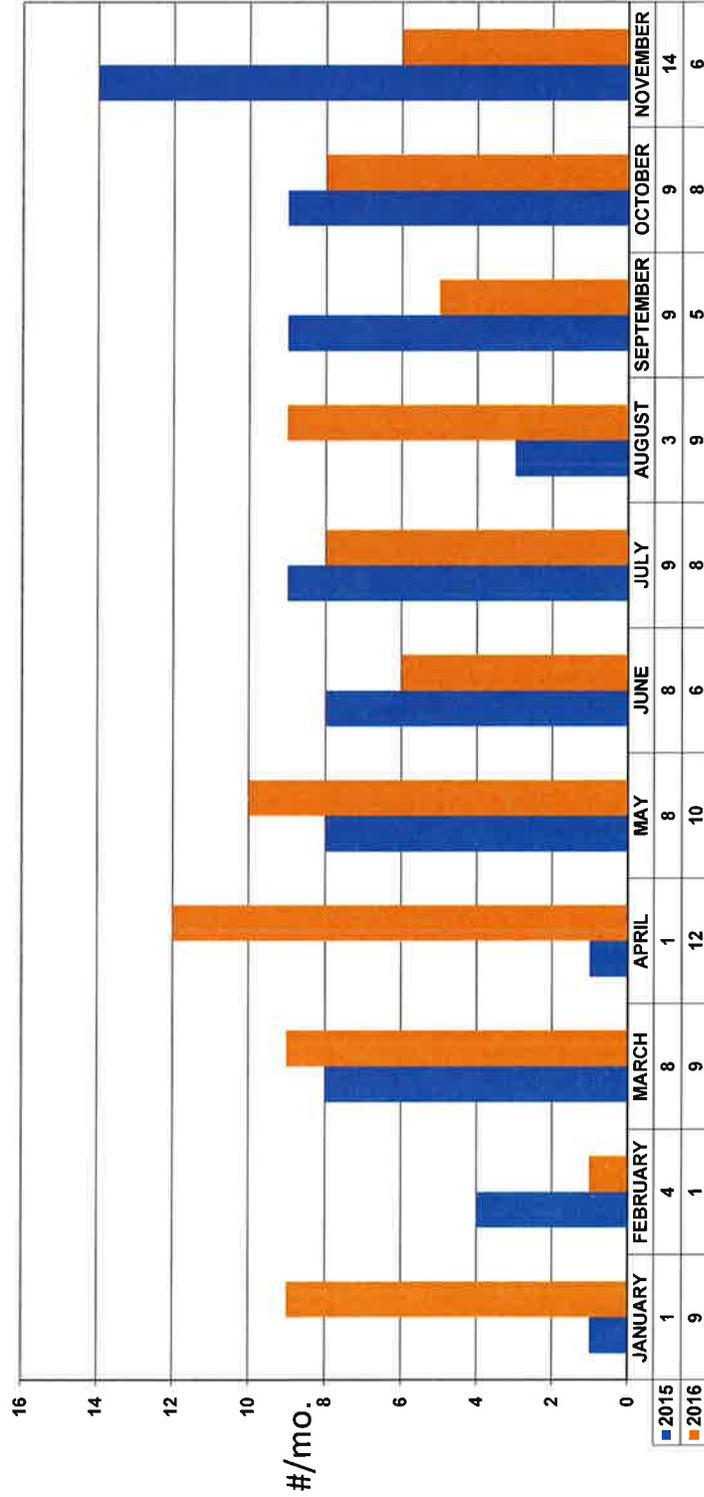
Summary:

Production continues to trend for 2016

Maintenance

New Meter Installations

NEW METER INSTALLATION 2015 vs 2016



Summary:

74 meters installed in 2015 compared to 83 installed in 2016 during the same time 11 month period.

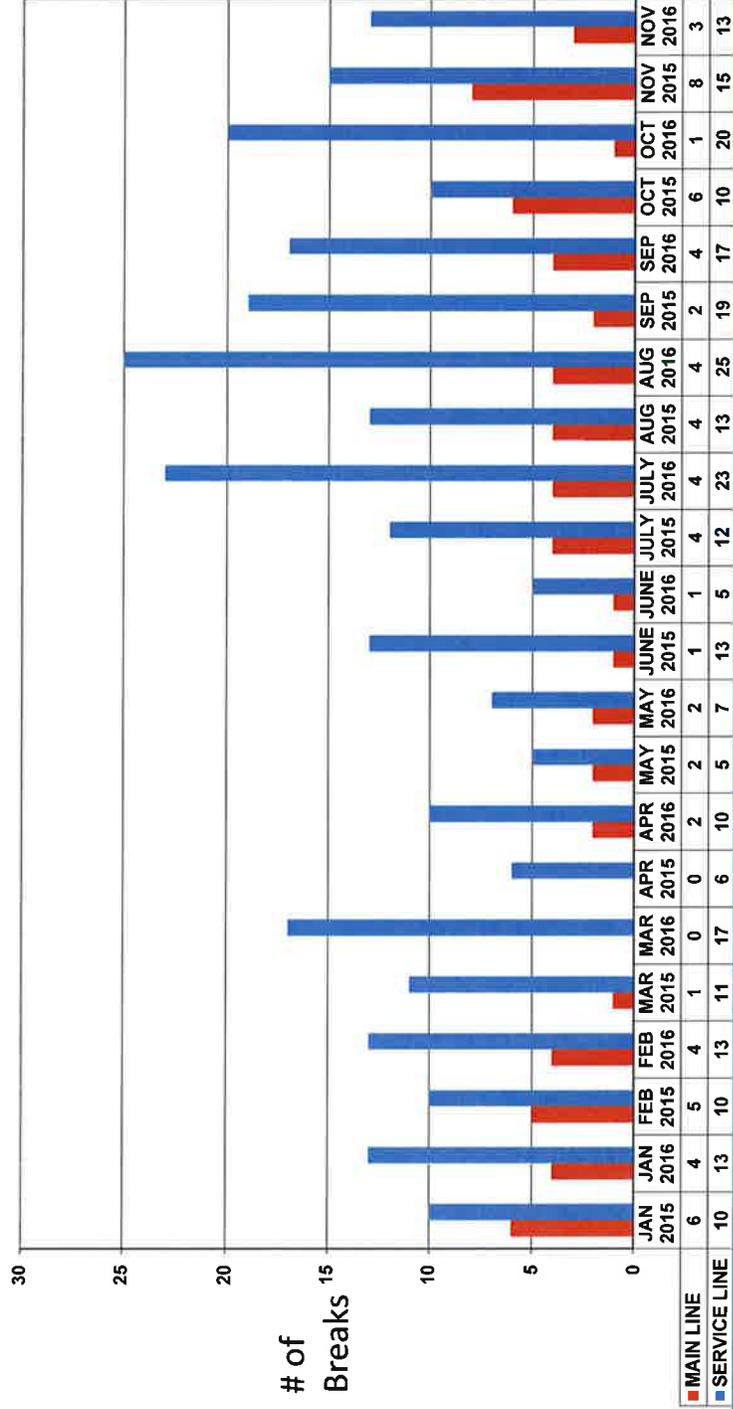
Average of 7.5/mo.

Trend level for the year.

Maintenance Water Line Repairs

(Mains and Service Lines)

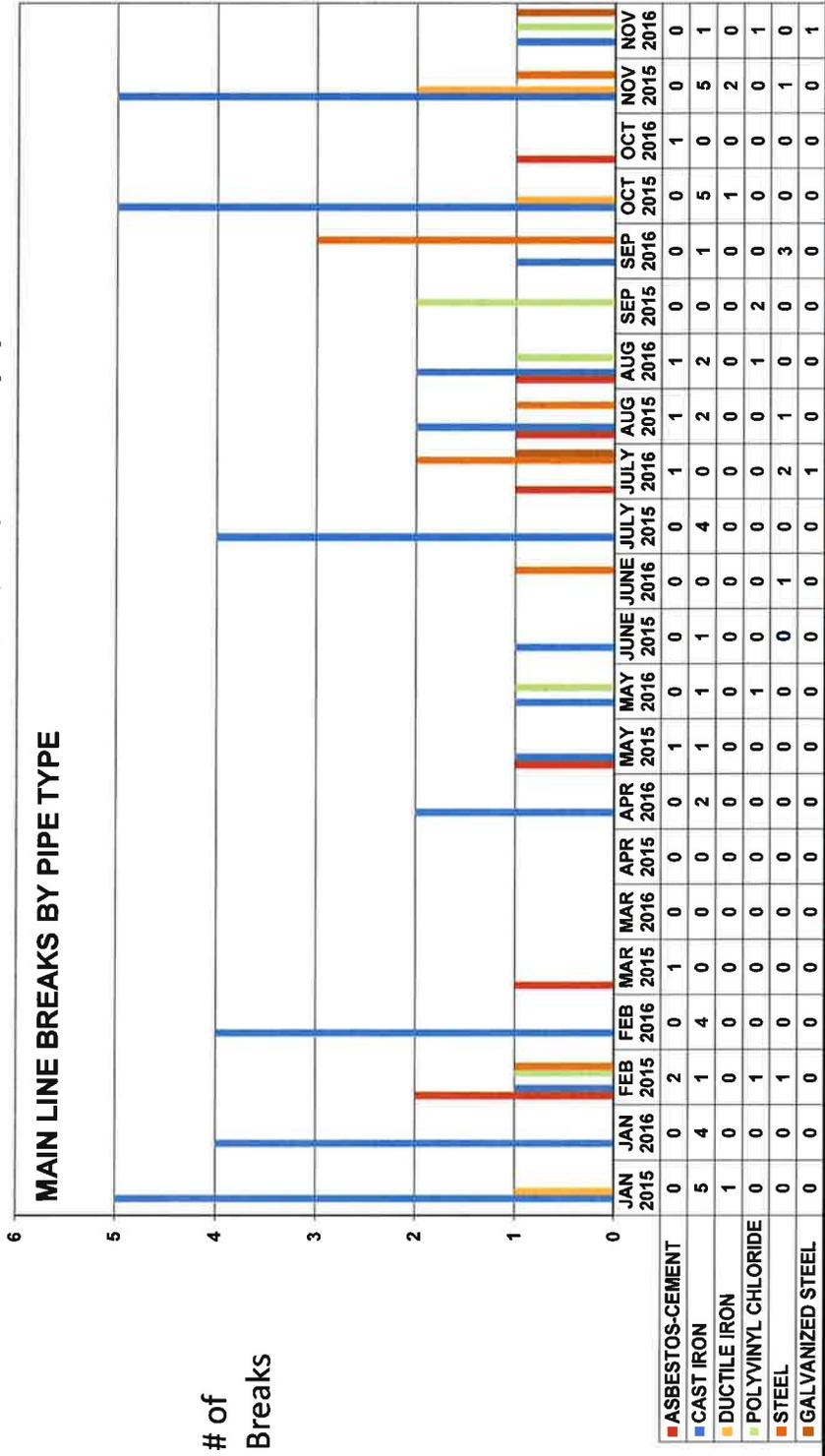
WATER BREAKS



Summary:

Chart indicates that there are 80% more service line breaks than main lines

Maintenance Water Line Repairs by pipe type

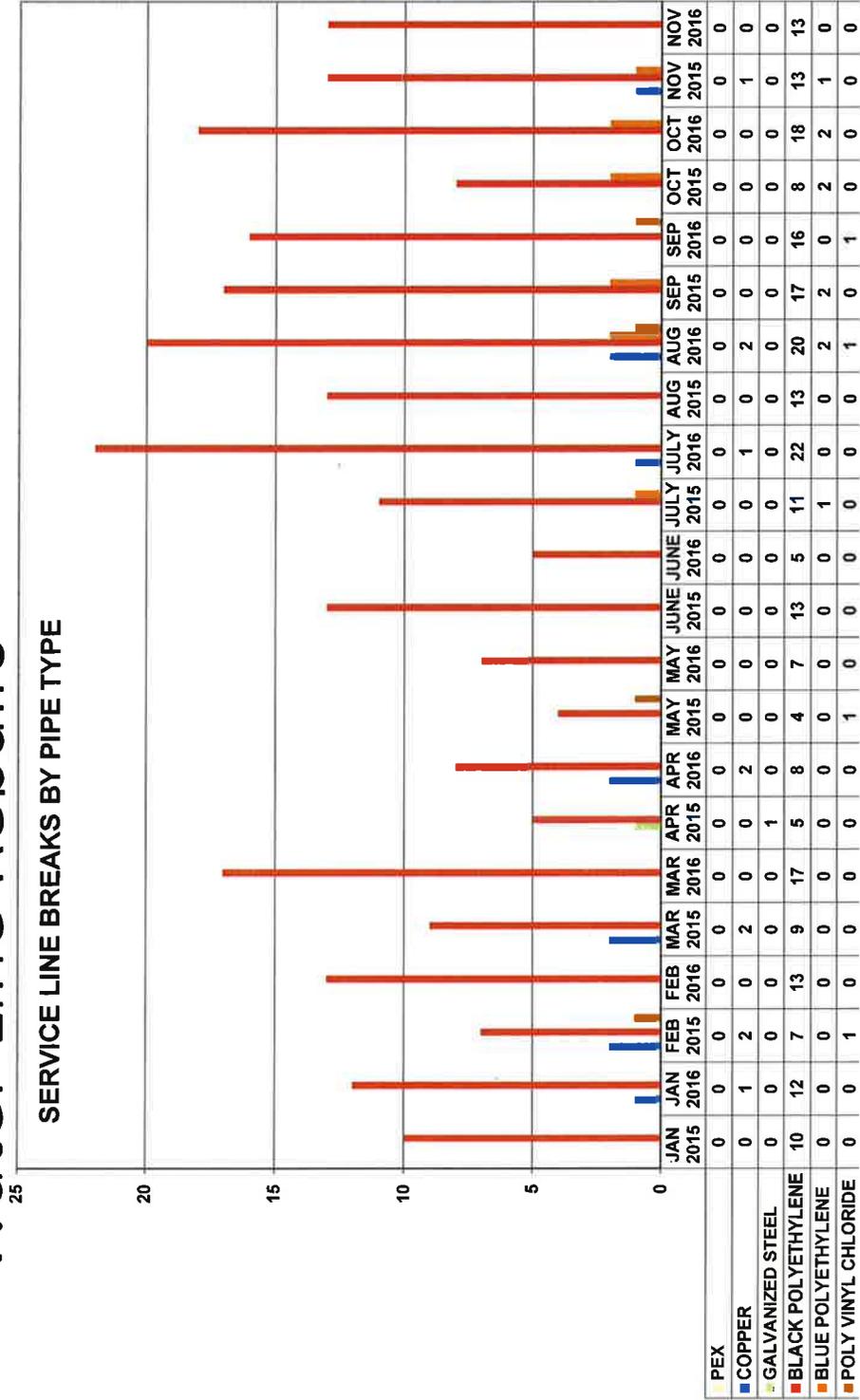


Summary:

Cast Iron has the highest failure rate do to age

Significantly less breaks compared to same month last year

Maintenance Water Line Repairs



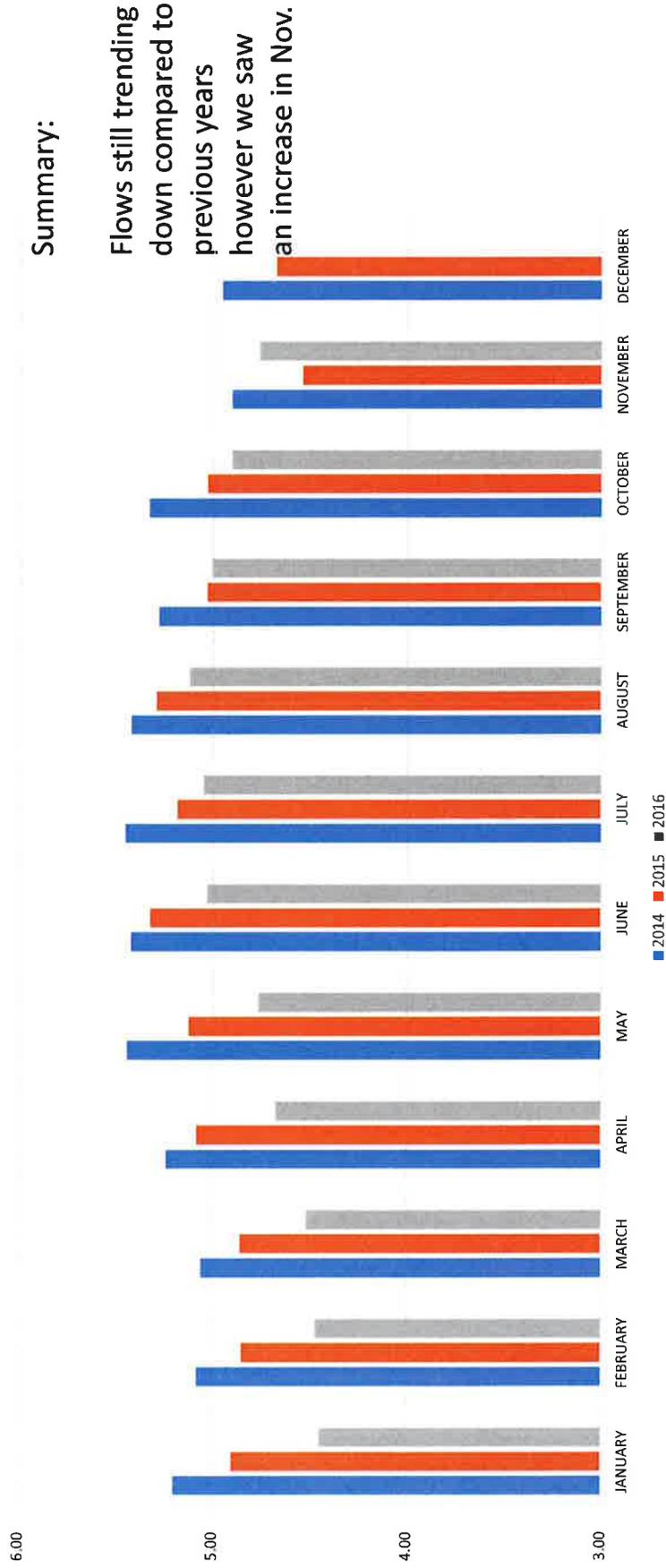
Summary:

Black Poly line has the highest rate of failure do to short product life expectancy and is no longer used in the industry

Total breaks YTD =163 compared to 124 the same time period in 2015 which is a 14% increase

Wastewater Treatment

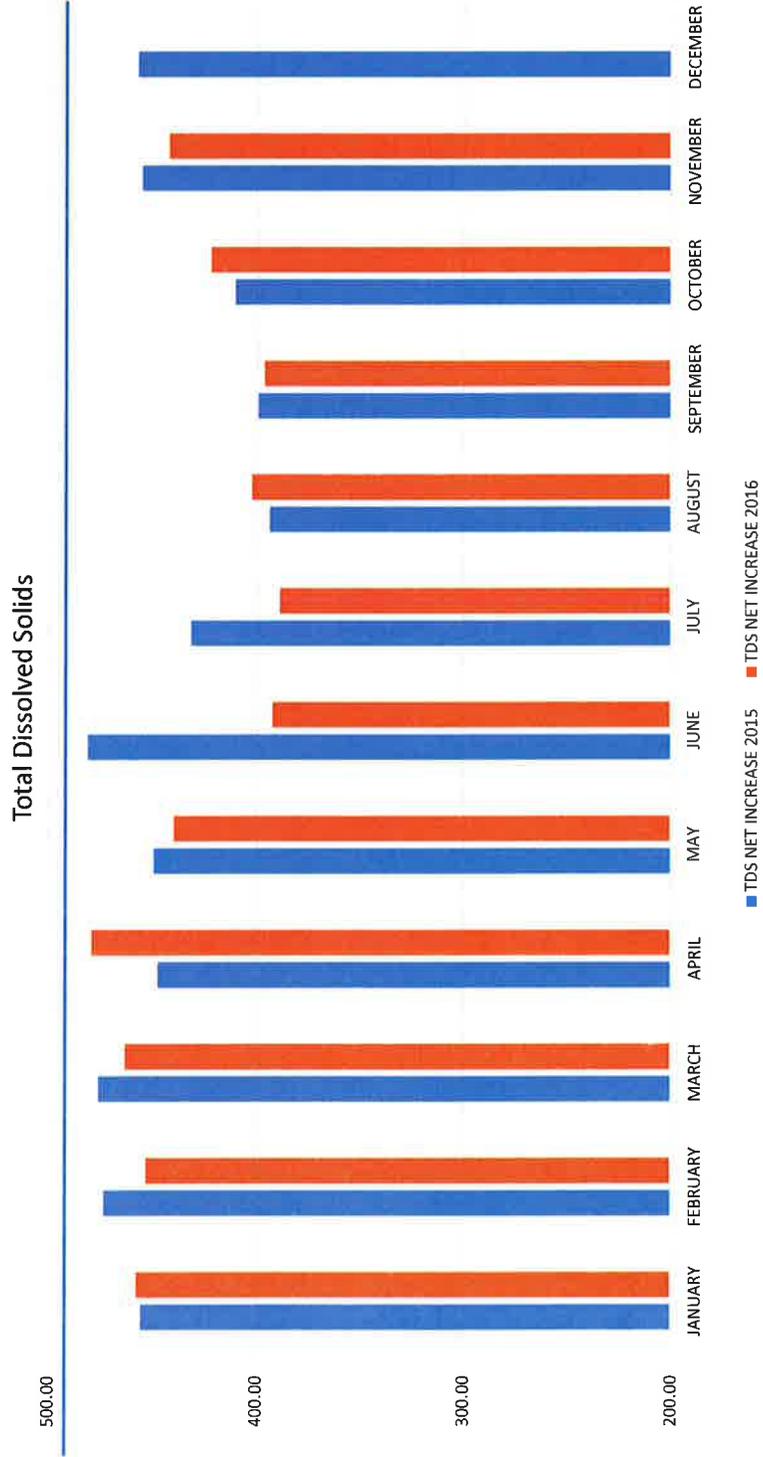
Influent Flows / Wastewater



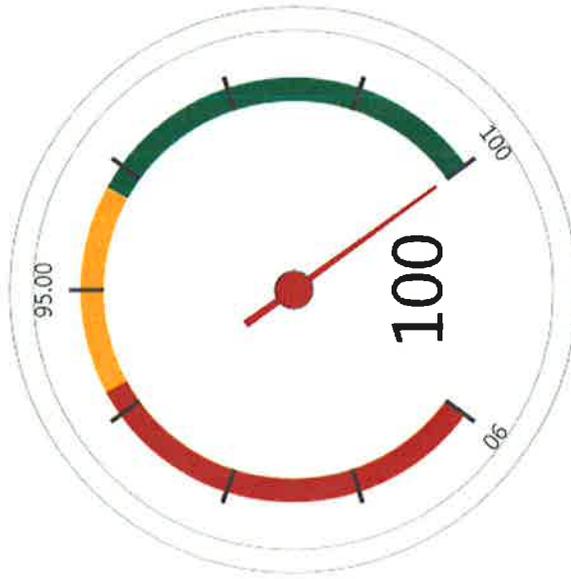
Total Dissolved Solids

Summary:
The New Permit Limit is 497
MG/L

Data shows being well in
compliance.

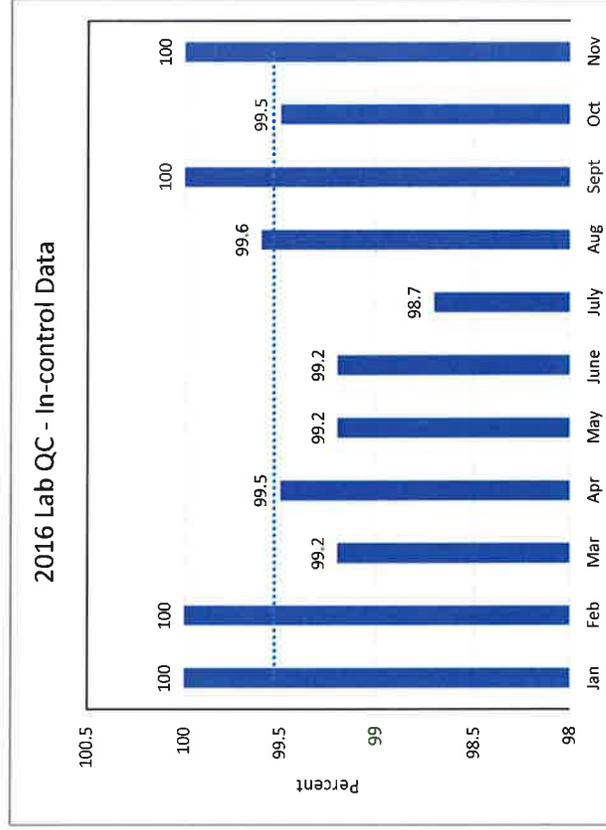


Lab Quality Control Statistics



November 2016 QC Dashboard
215 Data Points

2016 Trending



PUC ACTION ITEM REQUEST



DATE: December 8, 2016

DEPARTMENT: Electric Utility

MEETING DATE: December 14, 2016

1. **ITEM/TOPIC:**
Cost of Service and Rate Design for Electric Rates

2. **BACKGROUND / RATIONALE:** A Cost of Service and Rate Design Study has been performed by NewGen Strategies and Solutions for Farmington Electric Utility System (FEUS). The outcome of the rate study has been the rates shown in the attached tariff sheets be phased in over four years.

3. **STAFF RECOMMENDATION:**
Recommendation by PUC to City Council to move forward with the approval process of the proposed rates shown in the attached tariff sheets.

4. **INSTRUCTIONS UPON APPROVAL:**
Instruct staff to proceed to City Council in the process of approving electric rates resulting from the Cost of Service and Rate Design Study performed by NewGen Strategies and Solutions.

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
THIRD REVISED RATE NO. 1
CANCELLING SECOND REVISED RATE NO. 1**

RESIDENTIAL SERVICE

APPLICABILITY:

Applicable only for normal domestic light and power use provided to individual residences, dwellings and individually metered apartments. Service shall pertain to full requirements customers and partial requirements customers with behind-the-meter generation registered and approved by FEUS. Service shall be supplied through one point of delivery and measured through one meter. Not applicable for resale service.

TERRITORY:

All territories served by the FEUS system in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (FIRST 12 MONTHS AFTER EFFECTIVE DATE):

Customer Charge \$4.75 plus
Energy Charge \$0.09474 per kWh

PHASE II (NEXT 12 MONTHS AFTER PHASE I):

Customer Charge \$5.75 plus
Energy Charge \$0.09592 per kWh

PHASE III (NEXT 12 MONTHS AFTER PHASE II):

Customer Charge \$6.75 plus
Energy Charge \$0.09717 per kWh

PHASE IV (NEXT 12 MONTHS AFTER PHASE III):

Customer Charge \$7.75 plus
Energy Charge \$0.09850 per kWh

MONTHLY MINIMUM:

The monthly minimum charge under this tariff shall never be less than:

PHASE I - \$10.00 plus the tax adjustment.

PHASE II - \$11.00 plus the tax adjustment.

PHASE III - \$12.00 plus the tax adjustment.

PHASE IV - \$13.00 plus the tax adjustment.

POWER COST ADJUSTMENT:

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SUPPLEMENTAL SERVICE:

Eligibility

Customers with behind-the-meter solar generation may require Supplemental Service from FEUS. To be eligible for Supplemental Service:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Supplemental Service.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

Definitions and Rate Treatment

Energy Delivered: Electricity supplied by FEUS to the customer, measured at the meter

Energy Received: Electricity supplied to FEUS by the customer, measured at the meter

Net Energy: Energy Delivered less Energy Received

If Energy Delivered to the customer exceeds Energy Received by the customer's system during a billing period, the customer will be invoiced for the Net Energy applied to the current Residential Service MONTHLY ENERGY CHARGE and PCA. The PCA charge is calculated based on the Net Energy and current PCA rate.

If Energy Received by FEUS exceeds Energy Delivered to the customer during a billing period, FEUS will purchase the difference (Energy Received less Energy Delivered) at the current AVOIDED COST rate. The Avoided Cost rate will be determined by FEUS on an annual basis.

STANDBY SERVICE RIDER:

Customers with behind-the-meter solar generation will be eligible for charges pursuant to RESIDENTIAL SERVICE STANDBY SERVICE RIDER.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

BUDGET BILLING PLAN:

Eligible residential customers may elect to participate in the Budget Billing Plan. Under this plan, FEUS will estimate the customer's monthly bills for the next twelve months. FEUS will then render average monthly bills based on the estimate. A credit or debit will be calculated each month based on the customer's actual consumption and FEUS' estimate. The accrued credit or debit balance will be shown on each monthly bill. Annually the customer's account will be reviewed and the average monthly bill adjusted, if necessary, to correct for differences between the customer's actual monthly bill and FEUS' monthly estimate. Settlement of the accrued credit or debit will always be made on a customer's final bill. FEUS reserves the right to adjust its' estimate at any time to correct for consumption or charges above or below the estimate. Customers will not be charged interest on accrued debit balances nor paid by FEUS on accrued credit balances.

For customers with onsite generation: due to the unknown generation on the customer's premises and the inability to accurately determine generation and usage, the Budget Billing Plan will not be available to customers receiving service under this tariff.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single-phase, 60 hertz, 120/240 volts.

Resolution Number: XXXX-XXXX

Approved: [Date]

Effective Date: [Date]

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
THIRD REVISED RATE NO. 2
CANCELLING SECOND REVISED RATE NO. 2**

SMALL GENERAL SERVICE

APPLICABILITY:

Applicable to non-residential electric service not otherwise classified in specific FEUS rate tariffs. Service under this rate tariff is provided for commercial, business, professional, small industrial and miscellaneous loads. Customers with a consumption either a) below 15,000 kWh per month for more than any three months during a 12-month period or b) an estimated demand below 40 kW per month for any three months during a 12-month period, will be provided service under this tariff.

Service shall pertain to full requirements customers and partial requirements customers with behind-the-meter generation registered and approved by FEUS. Service shall be supplied through one point of delivery and measured through one meter. Not applicable for resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (FIRST 12 MONTHS AFTER EFFECTIVE DATE):

Customer Charge \$7.00 plus
Energy Charge \$0.09788 per kWh

PHASE II (NEXT 12 MONTHS AFTER PHASE I):

Customer Charge \$8.00 plus
Energy Charge \$0.09793 per kWh

PHASE III (NEXT 12 MONTHS AFTER PHASE II):

Customer Charge \$9.00 plus
Energy Charge \$0.09725 per kWh

PHASE IV (NEXT 12 MONTHS AFTER PHASE II):

Customer Charge \$10.00 plus
Energy Charge \$0.09658 per kWh

MONTHLY MINIMUM:

The monthly minimum charge under this tariff shall never be less than the Customer Charge plus the tax adjustment.

POWER COST ADJUSTMENT:

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SUPPLEMENTAL SERVICE:

Eligibility

Customers with behind-the-meter solar generation may require Supplemental Service from FEUS. To be eligible for Supplemental Service:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Supplemental Service.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

Definitions and Rate Treatment

Energy Delivered: Electricity supplied by FEUS to the customer, measured at the meter

Energy Received: Electricity supplied to FEUS by the customer, measured at the meter

Net Energy: Energy Delivered less Energy Received

If Energy Delivered to the customer exceeds Energy Received by the customer's system during a billing period, the customer will be invoiced for the Net Energy applied to the current Small General Service MONTHLY ENERGY CHARGE and PCA. The PCA charge is calculated based on the Net Energy and current PCA rate.

If Energy Received by FEUS exceeds Energy Delivered to the customer during a billing period, FEUS will purchase the difference (Energy Received less Energy Delivered) at the current AVOIDED COST rate. The Avoided Cost rate will be determined by FEUS on an annual basis.

STANDBY SERVICE RIDER:

Customers with behind-the-meter solar generation will be eligible for charges pursuant to SMALL GENERAL SERVICE STANDBY SERVICE RIDER.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single or three-phase, 60 hertz, at one standard voltage (120/240, 480,120/240/240, 208Y/120 or 480Y/277 volts) as may be selected by the customer subject to availability at the premises.

Resolution Number: [XXXX-XXXX]
Approved: [DATE]
Effective Date: [DATE]

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
THIRD REVISED RATE NO. 3
CANCELLING SECOND REVISED RATE NO. 3**

RECTIFIER SERVICE

APPLICABILITY:

Applicable to electric service provided to rectifier facilities used for cathodic protection of gas wells and pipelines. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

Customer Charge \$23.00 plus
Energy Charge \$ 0.09830 per kWh

MONTHLY MINIMUM:

The monthly minimum charge under this tariff shall never be less than the customer charge plus the tax adjustment.

POWER COST ADJUSTMENT:

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer

is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service available under this tariff shall be single-phase, 60 hertz, 240 volts.

Resolution Number: XXXX-XXXX

Approved: [Date]

Effective Date: [Date]

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
FOURTH REVISED RATE NO. 4
CANCELLING THIRD REVISED RATE NO. 4**

STREET LIGHTING SERVICE

APPLICABILITY:

Applicable for electric service to provide lighting from dusk until dawn for public streets, alleys, thoroughfares and public areas; where such service is contracted for by a city, town, county, or a responsible person for unincorporated areas.

TERRITORY:

All territories served by the FEUS in San Juan County and in Rio Arriba County.

MONTHLY RATE:

Lamp Charge (Luminaire and Bracket):

<u>Rating</u>	<u>Rate per Lamp</u>		<u>kWh Usage</u>
	<u>Installed thru 07/31/94</u>	<u>Installed on or after 08/01/94</u>	
70 Watt high pressure sodium	\$8.53	\$12.93	50
100 Watt high pressure sodium	\$8.53	\$12.93	50
250 Watt high pressure sodium	\$15.41	\$16.23	110
175 Watt mercury vapor	\$8.53		73
400 Watt mercury vapor	\$15.41		161
LED	\$12.93		50

Pole Charge:

	<u>Rate per Pole</u>	
	<u>Installed 09/01/80 thru 07/31/94</u>	<u>Installed on or after 08/01/94</u>
Existing pole or pole paid for by others	None	None
Wood pole	\$3.30	\$4.68
Aluminum pole and concrete base	\$6.60	\$8.25

MONTHLY MINIMUM:

The monthly minimum charge under this tariff shall be the sum of the lamp and pole plus all applicable adjustments.

POWER COST ADJUSTMENT:

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. FEUS will supply electric energy, lamp renewals, glassware cleaning and replacement, and system maintenance. Burned-out lamps will normally be replaced within two working days after notification.
- C. Service will normally be from overhead facilities. In the event underground facilities are desired, customer shall pay the entire cost of such underground facilities.
- D. The monthly street light rates are based on a 30-year life for street light poles and luminaries. Customers shall be responsible for unrecoverable costs of repair or replacement of poles and luminaires damaged by vandalism or vehicle accident.
- E. Mercury Vapor bulbs are no longer available.

Resolution Number: XXXX-XXXX

Approved: [Date]

Effective Date: [Date]

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
FIFTH REVISED RATE NO. 5
CANCELLING FOURTH REVISED RATE NO. 5**

PRIVATE AREA LIGHTING SERVICE

APPLICABILITY:

This rate is applicable for electric service to provide outdoor, private area lighting from dusk until dawn.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

Lamp Charge:

<u>Rating</u>	<u>Rate per Lamp</u>	<u>kWh Usage</u>
70 Watt high pressure sodium Floodlight	\$13.75	50
100 Watt high pressure sodium Floodlight	\$13.75	50
250 Watt high pressure sodium Floodlight	\$19.81	110
400 Watt high pressure sodium Floodlight	\$23.11	161
100 Watt high pressure sodium Roadway	\$12.65	50
250 Watt high pressure sodium Roadway	\$19.81	110
175 Watt mercury vapor Roadway	\$12.65	73
400 Watt mercury vapor Roadway	\$19.81	161

Pole Charge:

	<u>Rate per Pole</u>
Existing Pole	None
New Wood Pole	\$3.30

MONTHLY MINIMUM:

The monthly minimum charges under this tariff shall be the sum of the lamp and pole charges plus all applicable adjustments.

POWER COST ADJUSTMENT:

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. FEUS will supply electric energy, lamp renewals, glassware cleaning and replacement and system maintenance on existing lights. Burned-out lamps will normally be replaced within two working days after notification.
- C. Service under this tariff shall be from overhead facilities only.
- D. Floodlights shall be located at least 120 feet in the front beam side beam directions from residences and public roadways.
- E. Mercury Vapor bulbs are no longer available.

Resolution Number: XXXX-XXXX

Approved: [Date]

Effective Date: [Date]

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
SIXTH REVISED RATE NO. 6
CANCELLING FIFTH REVISED RATE NO. 6**

LARGE GENERAL SERVICE

APPLICABILITY:

Applicable to non-residential electric service not otherwise classified in specific FEUS rate tariffs. Service under this rate tariff is provided for commercial, business, professional, industrial and miscellaneous loads. Customers with a consumption either a) at or above 265,000 kWh per month for more than any three months during a 12-month period or b) an estimated demand at or above 500 kW and less than 4,000 kW per month for any three months during a 12-month period, will be provided service under this tariff.

Service shall pertain to full requirements customers and partial requirements customers with behind-the-meter generation registered and approved by FEUS. Not applicable for resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (FIRST 12 MONTHS AFTER EFFECTIVE DATE):

Customer Charge \$10.00 plus
Demand Charge \$9.50 per kW of Billing Demand, plus
Energy Charge \$0.06018 per kWh

PHASE II (NEXT 12 MONTHS AFTER PHASE I):

Customer Charge \$11.00 plus
Demand Charge \$10.00 per kW of Billing Demand, plus
Energy Charge \$0.05950 per kWh

PHASE III (NEXT 12 MONTHS AFTER PHASE II):

Customer Charge \$12.00 plus
Demand Charge \$10.50 per kW of Billing Demand, plus
Energy Charge \$0.05835 per kWh

PHASE IV (NEXT 12 MONTHS AFTER PHASE III):

Customer Charge \$13.00 plus
Demand Charge \$11.00 per kW of Billing Demand, plus
Energy Charge \$0.05720 per kWh

POWER FACTOR ADJUSTMENT:

The charges shall be increased by \$0.50 for each kilovar of reactive demand in excess of 0.33 times the kilowatt demand measured during the billing period. Demands in kilovars and kilowatts shall be determined to the nearest unit.

PRIMARY VOLTAGE DISCOUNT:

A discount in the amount of \$0.50 per kilowatt of Billing Demand shall be applied to the Demand Charge for deliveries at 13,800Y/7,970 volts.

To qualify for this discount, the customer shall own and maintain all electric facilities on the load side of primary-voltage delivery point. FEUS reserves the right to change the primary voltage due to system requirements, and the customer shall be required to adapt to the new primary voltage in order to continue to receive the primary voltage discount.

TRANSMISSION VOLTAGE DISCOUNT:

A total discount in the amount of \$0.75 per kilowatt of Billing Demand shall be applied to the Demand Charge for deliveries at existing transmission voltages of 69,000 volts or 115,000 volts.

To qualify for this discount, the customer shall own and maintain all electric facilities on the load side of the transmission-voltage delivery point. FEUS reserves the right to change transmission voltage due to system requirements, and the customer shall be required to adapt to the new transmission voltage in order to continue to receive the transmission voltage discount.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the highest of (a) the peak 15-minute integrated or thermal kilowatt demand measured during the billing period (b) 75% of the kilowatt demand measured during the preceding 11 months (c) the amount specified in an Agreement for Service or (d) 500 kilowatts.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machines, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, FEUS reserves the right to determine the demand in (a) above, by increasing the 15-Minute measured maximum demand by an amount equal to 65% of the nameplate rated KVA capacity of the fluctuating equipment in operation by the customer.

MONTHLY MINIMUM:

The monthly minimum charge under this tariff shall never be less than the Customer Charge plus the Billing Demand charge plus the tax adjustment.

POWER COST ADJUSTMENT:

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each

\$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SUPPLEMENTAL SERVICE:

Eligibility

Customers with behind-the-meter solar generation may require Supplemental Service from FEUS. To be eligible for Supplemental Service:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Supplemental Service.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

Definitions and Rate Treatment

Energy Delivered: Electricity supplied by FEUS to the customer, measured at the meter

Energy Received: Electricity supplied to FEUS by the customer, measured at the meter

Net Energy: Energy Delivered less Energy Received

If Energy Delivered to the customer exceeds Energy Received by the customer's system during a billing period, the customer will be invoiced for the Net Energy applied to the current Large General Service MONTHLY ENERGY CHARGE and PCA. The PCA charge is calculated based on the Net Energy and current PCA rate.

If Energy Received by FEUS exceeds Energy Delivered to the customer during a billing period, FEUS will purchase the difference (Energy Received less Energy Delivered) at the current AVOIDED COST rate. The Avoided Cost rate will be determined by FEUS on an annual basis.

STANDBY SERVICE RIDER:

Customers with behind-the-meter solar generation will be eligible for charges pursuant to LARGE GENERAL SERVICE STANDBY SERVICE RIDER – S.

Customers with non-solar behind-the-meter generation will be eligible for charges pursuant to LARGE GENERAL SERVICE STANDBY SERVICE RIDER – NS.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service available under this tariff shall be single or three-phase, 60 hertz, at one standard voltage (120/240; 480; 120/240/240; 208Y/120; 480Y/277; 13,800Y/7,970; 69,000; or 115,000 volts) as may be selected by the customer subject to availability at the premises.

Resolution Number: [XXXX-XXXX]

Approved: [Date]

Effective Date: [Date]

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
SECOND REVISED RATE NO. 7
CANCELLING FIRST REVISED RATE NO. 7**

ECONOMIC DEVELOPMENT RIDER

APPLICABILITY:

Applicable to new manufacturing and/or processing loads of customers meeting the requirements for service under the Medium General Service or Large General Service Rate. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

The monthly charge for electric service shall be the sum of A, B, C, D, E and F:

- A. For an existing customer, all existing load shall be billed at the Billing Demand charge set forth on the applicable rate tariff.

For the total load of new customers and for the new load of existing customers; such customer load shall be billed at the Billing Demand charge as set forth on the applicable rate tariff adjusted as shown; below:

Demand Charges

First Year	50% of Demand Charge
Second Year.....	60% of Demand Charge
Third Year.....	70% of Demand Charge
Fourth Year.....	80% of Demand Charge
Fifth Year	90% of Demand Charge
Sixth Year and Beyond.....	100% of Demand Charge

- B. Energy Charge as set forth on the applicable rate tariff.
- C. Power Factor Adjustment as set forth on the applicable rate tariff.
- D. Primary or Transmission Voltage Discount (if available) as set forth on the applicable rate tariff.
- E. Customer Charge as set forth on the applicable rate tariff.
- F. For customers with behind the meter generation, applicable Supplemental Service and Standby Service charges set forth in the applicable rate tariff.

MONTHLY MINIMUM:

The monthly minimum charge under this tariff shall never be less than the Customer Charge

plus the Billing Demand charge plus the tax adjustment.

POWER COST ADJUSTMENT:

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this rate tariff is limited to new customers with manufacturing and/or process loads in excess of 40 kW every month and a load factor of 40% or greater; or to existing customers who can demonstrate new manufacturing and/or process loads in excess of 40 kW every month and a load factor of 40% or greater.
- C. Entities receiving service under this tariff must directly employ an additional workforce within the FEUS service area of a minimum of twenty (20) full time equivalent (FTE) employees in the first year of service and retain this additional number of FTE employees each year this tariff remains in effect for the customer. Evidence of the additional FTE employees must be provided to the FEUS by the end of each year the customer receives the reduction in demand charges, signed by an official of the entity requesting electric service under this tariff.
- D. Total service to all customers served under this tariff is limited to 15,000 kilowatts.
- E. Customers may receive service under this rate solely at the discretion of the City of Farmington for a period of not more than five consecutive years.

- F. Service under this tariff will require an Agreement for Service as determined by the FEUS. The Agreement for Service must be signed by an official of the entity requesting electric service under this tariff.
- G. Failure by the customer to meet any of the criteria qualifying for this tariff, whether in load, additional FTE employees added in the first year and retained throughout the period this tariff is in effect, or load factor will cause the customer to immediately cease receiving electric service under this tariff. The customer will be required to pay back the FEUS for any reduction in demand charges the customer received when qualifications for this tariff were not met.
- H. Service under this tariff will be three-phase, 60 hertz, at one standard voltage (120/240; 480; 120/240/240; 208Y/120; 480Y/277; 277/480; 13,800; 69,000; or 115,000 volts) as may be selected by the customer subject to availability at the premises.

Resolution Number: 2013-1492
Approved: October 8, 2013
Effective Date: November 1, 2013

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
SECOND REVISED RATE NO. 8
CANCELLING FIRST REVISED RATE NO. 8**

SUPPLEMENTAL POWER SERVICE [CANCELLED]

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
THIRD REVISED RATE NO. 9
CANCELLING SECOND REVISED RATE NO. 9**

BULK POWER SERVICE

APPLICABILITY:

Applicable to electric service having a demand of at least 4,000 kW and receiving electrical service at 69,000 volts or 115,000 volts. Service shall be supplied through one point of delivery and measured through one meter. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (FIRST 12 MONTHS AFTER EFFECTIVE DATE):

Customer Charge \$70.00 plus
Demand Charge \$8.50 per kW of Billing Demand, plus
Energy Charge \$0.04756 per kWh

PHASE II (NEXT 12 MONTHS AFTER PHASE I):

Customer Charge \$85.00 plus
Demand Charge \$8.75 per kW of Billing Demand, plus
Energy Charge \$0.04713 per kWh

POWER FACTOR ADJUSTMENT:

The charges shall be increased by \$0.50 for each kilovar of reactive demand in excess of 0.33 times the kilowatt demand measured during the billing period. Demands in kilovars and kilowatts shall be determined to the nearest unit.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the highest of (a) the highest 15-minute integrated or thermal kilowatt demand measured during the billing period (b) 75% of the kilowatt demand measured during the preceding 11 months (c) the amount specified in an Agreement for Service or (d) 4,000 kilowatts.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machines, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, FEUS reserves the right to determine the demand in (a) above, by increasing the 15-minute measured maximum demand by an amount equal to 65% of the nameplate rated KVA capacity of the fluctuating equipment in operation by the customer.

MONTHLY MINIMUM:

The monthly minimum charged under this tariff shall never be less than the Customer Charge plus the Billing Demand charge plus the tax adjustment.

POWER COST ADJUSTMENT:

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff requires an Agreement for Service as determined by the FEUS.
- C. Service available under this tariff shall be three-phase, 60 hertz at 69,000 or 115,000 volts, subject to availability at the premises.

Resolution Number: XXXX-XXXX

Approved: [Date]

Effective Date: [Date]

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
SECOND REVISED RATE NO. 9-INT
CANCELLING FIRST REVISED RATE NO. 9-INT**

INTERRUPTIBLE BULK POWER SERVICE

APPLICABILITY:

Applicable to interruptible electric service for customers having a demand of at least 4,000 kW and a maximum demand which, when combined with all customers' loads served under this interruptible tariff, will not exceed fifty (50%) percent of FEUS' contingency reserve requirement per the regional reliability organization and receiving electrical service at 69,000 volts or 115,000 volts. Contracted interruptible demand for each customer taking service under this tariff will be determined by FEUS based on historical actual interruptible demand available to FEUS on an hourly basis. Interruptible demand may be based on the average demand over the billing period. Interruptible demand may be adjusted monthly based on customer load. Demand above the contracted interruptible demand will be charged at the Bulk Power Service Demand Charge.

Service shall be supplied through one point of delivery and measured through one meter. This tariff is not applicable for standby, supplemental, or resale service. Power in excess of the allowable maximum demand under this interruptible tariff will be billed at the Bulk Power Service rate.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (FIRST 12 MONTHS AFTER EFFECTIVE DATE):

Customer Charge \$80.00 plus
Energy Charge \$0.04092 per kWh

PHASE II (NEXT 12 MONTHS AFTER PHASE I):

Customer Charge \$95.00 plus
Energy Charge \$0.04025 per kWh

POWER COST ADJUSTMENT:

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

POWER FACTOR ADJUSTMENT:

The charges shall be increased by \$0.50 for each kilovar of reactive demand in excess of 0.33 times the kilowatt demand measured during the billing period. Demands in kilovars and kilowatts shall be determined to the nearest unit.

DETERMINATION OF DEMAND AND LOAD FACTOR:

The demand shall be the higher of (a) the peak 15-minute integrated or thermal kilowatt demand measured during the billing period or (b) the amount specified in an Agreement for Service. Load factor shall be calculated based on the demand for the billing period. Load Factor = (Energy Delivered) / (demand X hours in the billing period).

MONTHLY MINIMUM:

The monthly minimum charged under this tariff shall never be less than the Wholesale Transmission Service reserved capacity charge times the customer's 15-minute integrated peak demand plus the Customer charge and the tax adjustment.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations. The customer is responsible for the payment of all interconnection costs and will be required to pay these costs in full prior to commencement of service.
- B. FEUS may interrupt service under this tariff without notice at any time for any reason, but such interruptions will not exceed 240 hours per year.
- C. Service under this tariff requires an Agreement for Service as determined by the FEUS.
- D. Service available under this tariff shall be three-phase, 60 hertz at 69,000 or 115,000 volts;

or directly from FEUS' substation at 13,800 volts subject to availability at the FEUS premises.

Resolution Number: XXXX-XXXX

Approved: [Date]

Effective Date: [Date]

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
SECOND REVISED RATE NO. 11
CANCELLING FIRST REVISED RATE NO. 11**

WHOLESALE TRANSMISSION SERVICE

APPLICABILITY:

Applicable to the wholesale transportation of electrical power and energy over the 69,000 and 115,000 voltage transmission networks of the FEUS; for deliveries between interconnection points with other electric utility transmission systems; or from an independent or Qualifying Facility to an interconnection point with other electric utility systems. Not applicable to any retail customer services.

AVAILABILITY:

The amount of wheeling capacity available is limited to the transfer capability of the FEUS transmission system minus the capacity required for firm load customers. Any incremental addition required as a result of wheeling requirements will be paid by the wheeling customer requesting the capacity.

RESERVED CAPACITY CHARGE:

The annual cost of \$28.68 per kW of reserved capacity shall be billed each month of the contract year at \$2.39 per month per kW of annual reserved capacity.

LOSSES:

Transmission losses will be estimated at 2% of kW deliveries. The transmission losses will be applied to the Reserved Capacity Charge rate and will be billed to the customer, in addition to the Reserve Capacity Charge.

INTERCONNECTION AGREEMENT:

An agreement will be required prior to providing service under this rate. The agreement shall include requirements for annual reserve demand requests, interconnection standards, required telemetry, inadvertent interchange responsibility, emergency disconnection, and term provisions. A separate interconnection agreement will be required for each customer.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

Resolution Number: XXXX-XXXX

Approved: [Date]

Effective Date: [Date]

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
SECOND REVISED RATE NO. 14
CANCELLING FIRST REVISED RATE NO. 14**

SPECIAL SINGLE PHASE OUTSIDE PURCHASED POWER

APPLICABILITY:

Applicable only for normal light and power use provided to individual customers. Service shall be supplied to each location through one point of delivery and measured through one meter. Service shall be limited to capacity available from supplier at the FEUS service territory border. An agreement may be required.

This rate is not applicable for standby, supplemental, or resale service and cannot be used in conjunction with any other tariff available from FEUS at the same Delivery Point(s).

TERRITORY:

All territories served by the FEUS with power purchased or acquired from other power suppliers or other resale entities to serve FEUS loads in San Juan County and Rio Arriba County where cost to rebuild an extension of FEUS facilities is prohibitive.

MONTHLY RATE:

Customer Charge \$45.00 plus
Distribution Charge \$0.07888 per kWh
Energy Charge: Pass through of applicable purchase price of capacity and energy for the rate class during the billing period. Customer charged usage times purchased price.

MONTHLY MINIMUM:

The monthly minimum charge under this tariff shall never be less than the Customer Charge, plus tax, and a minimum energy usage of 100 kWh.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to

disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff may require a General Services Agreement as determined by the FEUS.
- C. Service available under this tariff shall be single-phase, 60 hertz at 120/240 volts subject to availability at the premises.

Resolution Number: XXXX-XXXX

Approved: [Date]

Effective Date: [Date]

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
SECOND REVISION RATE NO. 17
CANCELLING FIRST REVISED RATE NO. 17**

**RESIDENTIAL NET METERING TARIFF
(CLOSED TO NEW CUSTOMERS)**

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Residential Service for the purchase of all or a portion of their energy requirements, and which had installed or had an active Net Metering application as of **[January 31, 2017]** (grandfathered customer generators). An “active Net Metering application” means a completed net metering application, time-stamped by FEUS on or before **[January 31, 2017]**. Service under this rider shall be discontinued to grandfathered customer generators in the event of the customer’s sale of the property with which the original Net Metering application was associated, or if substantial changes to the grandfathered customer’s generator are made beyond those associated with routine repairs and maintenance. Changes to a grandfathered customer’s generator will be deemed to be substantial and non-routine as determined by FEUS on a case-by-case basis.

Service under this rider shall be supplied through one point of delivery and measured through a meter which will meter "kWh Delivered" and "kWh Received" from FEUS’ standpoint and at FEUS’ option. The customer's installation shall not exceed 10 kW and will not use carbon based fuels. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (FIRST 12 MONTHS AFTER EFFECTIVE DATE):

Customer Charge \$4.75 plus
Energy Charge \$0.09474 per kWh

PHASE II (NEXT 12 MONTHS AFTER PHASE I):

Customer Charge \$5.75 plus
Energy Charge \$0.09592 per kWh

PHASE III (NEXT 12 MONTHS AFTER PHASE II):

Customer Charge \$6.75 plus
Energy Charge \$0.09717 per kWh

PHASE IV (NEXT 12 MONTHS AFTER PHASE III):

Customer Charge \$7.75 plus
Energy Charge \$0.09850 per kWh

If electricity supplied by FEUS to the customer exceeds the electricity generated by the customer's system during a billing period, the customer will be invoiced for the net energy supplied by FEUS under this tariff.

If electricity generated by the customer's system (kWh Received) exceeds the electricity supplied by FEUS (kWh Delivered) during a billing period, FEUS will credit the customer's invoice with the net kilowatt hours generated that period on to the next bill. Unused kWh credits will be carried forward from month to month. At the end of the calendar year the account will be "trued-up" and FEUS will buy-back from the customer all kWh credits on their account; FEUS and the customer may mutually agree to carry the credits forward.

If the customer moves to another location or leaves the FEUS system, FEUS will buy- back all unused credits for excess kilowatt hours on that customer's account at the then current rate.

MONTHLY MINIMUM:

The monthly minimum charge under this tariff shall never be less than:

- PHASE I - \$10.00 plus the tax adjustment.
- PHASE II - \$11.00 plus the tax adjustment.
- PHASE III - \$12.00 plus the tax adjustment.
- PHASE IV - \$13.00 plus the tax adjustment.

POWER COST ADJUSTMENT:

The PCA is applicable to all kWh sold to the customer, kWh Delivered.

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by the Utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

CONDITIONS AND TYPE OF SERVICE:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.

2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Net Metering tariff.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

BUDGET BILLING PLAN:

Due to the unknown generation on the customer's premises and the inability to accurately determine generation and usage, the Budget Billing Plan will not be available to customers receiving service under this tariff.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single-phase, 60 hertz, 120/240 volts.

Resolution Number: XXXX-XXXX

Approved: [Date]

Effective Date: [Date]

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
SECOND REVISED RATE NO. 18
CANCELLING FIRST REVISED RATE NO. 18**

**GENERAL SERVICE NET METERING TARIFF
(CLOSED TO NEW CUSTOMERS)**

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Small General Service for the purchase of all or a portion of their energy requirements, and which had installed or had an active Net Metering application as of **[January 31, 2017]** (grandfathered customer generators). An "active Net Metering application" means a completed net metering application, time-stamped by FEUS on or before **[January 31, 2017]**. Service under this rider shall be discontinued to grandfathered customer generators in the event of the customer's sale of the property with which the original Net Metering application was associated, or if substantial changes to the grandfathered customer's generator are made beyond those associated with routine repairs and maintenance. Changes to a grandfathered customer's generator will be deemed to be substantial and non-routine as determined by FEUS on a case-by-case basis.

Service under this rider shall be supplied through one point of delivery and measured through a meter which will meter "kWh Delivered" and "kWh Received" from FEUS' standpoint and at FEUS' option. The customer's installation shall not exceed 10 kW and will not use carbon based fuels. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (FIRST 12 MONTHS AFTER EFFECTIVE DATE):

Customer Charge \$7.00 plus
Energy Charge \$0.09788 per kWh

PHASE II (NEXT 12 MONTHS AFTER PHASE I):

Customer Charge \$8.00 plus
Energy Charge \$0.09793 per kWh

PHASE III (NEXT 12 MONTHS AFTER PHASE II):

Customer Charge \$9.00 plus
Energy Charge \$0.09725 per kWh

PHASE IV (NEXT 12 MONTHS AFTER PHASE III):

Customer Charge \$10.00 plus

Energy Charge \$0.09658 per kWh

If electricity supplied by FEUS to the customer exceeds the electricity generated by the customer's system during a billing period, the customer will be invoiced for the net energy supplied by FEUS under this tariff.

If electricity generated by the customer's system (kWh Received) exceeds the electricity supplied by FEUS (kWh Delivered) during a billing period, FEUS will credit the customer's invoice with the net kilowatt hours generated that period on to the next bill. Unused kWh credits will be carried forward from month to month. At the end of the calendar year, the account will be "trued-up" and FEUS will buy-back from the customer all kWh credits on their account; FEUS and the customer may mutually agree to carry the credits forward.

If the customer moves to another location or leaves the FEUS system, FEUS will buy-back all unused credits for excess kilowatt hours on that customer's account at the then current rate.

MONTHLY MINIMUM:

The monthly minimum charge under this tariff shall never be less than the Customer Charge plus any applicable tax adjustments.

POWER COST ADJUSTMENT:

The PCA is applicable to all kWh sold to the customer, kWh Delivered.

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive if payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

CONDITIONS AND TYPE OF SERVICE:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Net Metering tariff.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single phase or three-phase, 60 hertz, at one standard voltage (120/240, 120/240/240 or 208Y/120 volts) as may be selected by the customer subject to availability at the premises.

Resolution Number: XXXX-XXXX

Approved: [Date]

Effective Date: [Date]

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
SECOND REVISED RATE NO. 19
CANCELLING FIRST REVISED RATE NO. 19**

RESIDENTIAL RENEWABLE TARIFF

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Residential Service for the purchase of all or a portion of their energy requirements. Service shall be supplied through one point of delivery and measured through one meter. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (FIRST 12 MONTHS AFTER EFFECTIVE DATE):

Customer Charge	\$4.75 plus
Renewable Energy Charge	\$0.05000 per kWh within the 100 kWh block of renewable energy purchased (price determined by market, see below)
Wires Charge	\$0.05474 per kWh within the 100 kWh block of renewable energy purchased
Energy Charge	\$0.09474 per kWh purchased in excess of renewable energy block allocation

PHASE II (NEXT 12 MONTHS AFTER PHASE I):

Customer Charge	\$5.75 plus
Renewable Energy Charge	\$0.05000 per kWh within the 100 kWh block of renewable energy purchased (price determined by market)
Wires Charge	\$0.05629 per kWh within the 100 kWh block of renewable energy purchased
Energy Charge	\$0.09592 per kWh purchased in excess of renewable energy block allocation

PHASE III (NEXT 12 MONTHS AFTER PHASE II):

Customer Charge	\$6.75 plus
Renewable Energy Charge	\$0.05000 per kWh within the 100 kWh block of renewable energy purchased (price determined by market)
Wires Charge	\$0.05784 per kWh within the 100 kWh

Energy Charge	block of renewable energy purchased \$0.09717 per kWh purchased in excess of renewable energy block allocation
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PHASE IV (NEXT 12 MONTHS AFTER PHASE II):

Customer Charge	\$7.75 plus
Renewable Energy Charge	\$0.05000 per kWh within the 100 kWh block of renewable energy purchased (price determined by market)
Wires Charge	\$0.05938 per kWh within the 100 kWh block of renewable energy purchased
Energy Charge	\$0.09850 per kWh purchased in excess of renewable energy block allocation

MONTHLY MINIMUM:

The monthly minimum charge under this tariff shall never be less than:

- PHASE I - \$10.00 plus the tax adjustment.
- PHASE II - \$11.00 plus the tax adjustment.
- PHASE III - \$12.00 plus the tax adjustment.
- PHASE IV - \$13.00 plus the tax adjustment.

POWER COST ADJUSTMENT:

The customer will be charged a fuel and purchased power cost adjustment on any energy purchased in excess of the renewable energy block allocation. The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days

prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

CONDITIONS AND TYPE OF SERVICE:

Service will be provided to those customers who request to receive their energy from Renewable Energy Resources. "Renewable Energy" means electrical energy generated by means of a low or zero-emissions generation technology that has substantial long-term production potential and may include, without limitation, solar, wind, hydropower, geothermal, landfill gas, anaerobically digested waste biomass or fuel cells that are not fossil fueled. Renewable energy does not include fossil fuel or nuclear.

The amount of power subscribed to by the customer shall be set out in an Application for Voluntary Renewable Energy Rate.

Customer may purchase 100 kWh blocks of Renewable Energy up to approximately 100 percent of monthly consumption. Each purchase will remain in effect for a period of twelve (12) months as required in the Application for Voluntary Renewable Energy Rate. In the event that a customer uses less energy than purchase, no credit shall be given. Any additional costs incurred by FEUS in the procuring of Renewable Energy blocks will be included in the Renewable Energy Charge. For energy usage in excess of renewable energy purchased the customer will pay the energy charge and the PCA.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single-phase, 60 hertz, 120/240 volts.

Resolution Number: XXXX-XXXX
Approved: [Date]
Effective Date: [Date]

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
FIRST REVISED RATE NO. 20
CANCELLING ORIGINAL RATE NO. 20**

**GENERAL SERVICE RENEWABLE TARIFF
(CANCELLED)**

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
THIRD REVISED RATE NO. 21 - LONG TERM
CANCELLING SECOND T REVISED RATE NO. 21 - LONG TERM**

BULK POWER SERVICE – LONG TERM

APPLICABILITY:

Applicable to electric service having a demand of at least 4,000 kW and receiving electrical service at 69,000 volts or higher. Service shall be supplied through one point of delivery and measured through one meter. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (FIRST 12 MONTHS AFTER EFFECTIVE DATE):

Customer Charge \$70.00 plus
Demand Charge \$7.50 per kW of Billing Demand, plus
Energy Charge \$0.04092 per kWh

PHASE II (NEXT 12 MONTHS AFTER PHASE I):

Customer Charge \$85.00 plus
Demand Charge \$7.75 per kW of Billing Demand, plus
Energy Charge \$0.04025 per kWh

POWER FACTOR ADJUSTMENT:

The charges shall be increased by \$0.50 for each kilovar of reactive demand in excess of 0.33 times the kilowatt demand measured during the billing period. Demands in kilovars and kilowatts shall be determined to the nearest unit.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the higher of (a) the highest 15-minute integrated or thermal kilowatt demand measured during the billing period or (b) the amount specified in the Agreement for Service.

MONTHLY MINIMUM:

The monthly minimum charged under this tariff shall never be less than the Customer Charge plus the Billing Demand charge and the tax adjustment.

POWER COST ADJUSTMENT:

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff requires an Agreement for Service for a period of ten (10) years.
- C. Service available under this tariff shall be three-phase, 60 hertz at 69,000 or 115,000 volts, subject to availability at the premises.

Resolution Number: XXXX-XXXX

Approved: [Date]

Effective Date: [Date]

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
ORIGINAL RATE NO. 25
RIDER TO THIRD REVISED RATE NO. 1**

RESIDENTIAL SERVICE STANDBY SERVICE RIDER

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Residential Service for the purchase of all or a portion of their energy requirements. Applicable to Residential customers with a power generating resource installed onsite that meets the definition of a Qualifying Facility as defined by 17.9.570 New Mexico Administrative Code (NMAC), which is designed to operate in parallel with and is interconnected to FEUS' distribution system pursuant to an Interconnection Agreement. All power supplied to the customer is provided by FEUS under the retail service tariff that would be applicable if the customer had not installed an onsite generator.

TERRITORY:

All residential customer generators receiving service from the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

Monthly Standby Charge:

Solar Fixed System	\$7.28 per kW of installed capacity
Solar Tracking System.....	\$7.01 per kW of installed capacity

Resolution Number: XXXX-XXXX
Approved: [Date]
Effective Date: [Date]

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
ORIGINAL RATE NO. 26
RIDER TO THIRD REVISED RATE NO. 2**

SMALL GENERAL SERVICE STANDBY SERVICE RIDER

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Small General Service for the purchase of all or a portion of their energy requirements. Applicable to Small General Service customers with a power generating resource installed onsite that meets the definition of a Qualifying Facility as defined by 17.9.570 New Mexico Administrative Code (NMAC), which is designed to operate in parallel with and is interconnected to FEUS' distribution system pursuant to an Interconnection Agreement. All power supplied to the customer is provided by FEUS under the retail service tariff that would be applicable if the customer had not installed an onsite generator.

TERRITORY:

All Small General Service customer generators receiving service from the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

Monthly Standby Charge:

Solar Fixed System \$8.05 per kW of installed capacity
Solar Tracking System..... \$7.72 per kW of installed capacity

Resolution Number: XXXX-XXXX

Approved: [Date]

Effective Date: [Date]

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
ORIGINAL RATE NO. 27**

MEDIUM GENERAL SERVICE

APPLICABILITY:

Applicable to non-residential electric service not otherwise classified in specific FEUS rate tariffs. Service under this rate tariff is provided for commercial, business, professional, industrial and miscellaneous loads. Customers with a consumption either a) at or above 15,000 kWh per month for more than any three months during a 12-month period or b) an estimated demand at or above 40 kW and less than 500 kW per month for any three months during a 12-month period, will be provided service under this tariff.

Service shall pertain to full requirements customers and partial requirements customers with behind-the-meter generation registered and approved by FEUS. Service shall be supplied through one point of delivery and measured through one meter. Not applicable for resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (FIRST 12 MONTHS AFTER EFFECTIVE DATE):

Customer Charge \$9.00 plus
Demand Charge \$4.25 per kW of Billing Demand, plus
Energy Charge \$0.07644 per kWh

PHASE II (NEXT 12 MONTHS AFTER PHASE I):

Customer Charge \$10.00 plus
Demand Charge \$5.00 per kW of Billing Demand, plus
Energy Charge \$0.07520 per kWh

PHASE III (NEXT 12 MONTHS AFTER PHASE II):

Customer Charge \$11.00 plus
Demand Charge \$6.00 per kW of Billing Demand, plus
Energy Charge \$0.07280 per kWh

PHASE IV (NEXT 12 MONTHS AFTER PHASE III):

Customer Charge \$12.00 plus
Demand Charge \$7.00 per kW of Billing Demand, plus
Energy Charge \$0.06968 per kWh

POWER FACTOR ADJUSTMENT:

The charges shall be increased by \$0.50 for each kilovar of reactive demand in excess of 0.33 times the kilowatt demand measured during the billing period. Demands in kilovars and kilowatts shall be determined to the nearest unit.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the highest of (a) the peak 15-minute integrated or thermal kilowatt demand measured during the billing period (b) 75% of the kilowatt demand measured during the preceding 11 months, (c) the amount specified in an Agreement for Service or (d) 40 kilowatts.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machines, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, FEUS reserves the right to determine the demand in (a) above, by increasing the 15-Minute measured maximum demand by an amount equal to 65% of the nameplate rated KVA capacity of the fluctuating equipment in operation by the customer.

MONTHLY MINIMUM:

The monthly minimum charge under this tariff shall never be less than the Customer Charge plus the Billing Demand charge plus the tax adjustment.

POWER COST ADJUSTMENT:

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SUPPLEMENTAL SERVICE:

Eligibility

Customers with behind-the-meter solar generation may require Supplemental Service from FEUS. To be eligible for Supplemental Service:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Supplemental Service.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

Definitions and Rate Treatment

Energy Delivered: Electricity supplied by FEUS to the customer, measured at the meter

Energy Received: Electricity supplied to FEUS by the customer, measured at the meter

Net Energy: Energy Delivered less Energy Received

If Energy Delivered to the customer exceeds Energy Received by the customer's system during a billing period, the customer will be invoiced for the Net Energy applied to the current Residential Service MONTHLY ENERGY CHARGE and PCA. The PCA charge is calculated based on the Net Energy and current PCA rate.

If Energy Received by FEUS exceeds Energy Delivered to the customer during a billing period, FEUS will purchase the difference (Energy Received less Energy Delivered) at the current AVOIDED COST rate. The Avoided Cost rate will be determined by FEUS on an annual basis.

STANDBY SERVICE RIDER:

Customers with behind-the-meter solar generation will be eligible for charges pursuant to MEDIUM GENERAL SERVICE STANDBY SERVICE RIDER.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single or three-phase, 60 hertz, at one standard voltage (120/240, 480, 120/240/240, 208Y/120 or 480Y/277 volts) as may be selected by the customer subject to availability at the premises.

Resolution Number: XXXX-XXXX

Approved: [Date]

Effective Date: [Date]

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
ORIGINAL RATE NO. 28
RIDER TO ORIGINAL RATE NO. 27**

MEDIUM GENERAL SERVICE STANDBY SERVICE RIDER

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Medium General Service for the purchase of all or a portion of their energy requirements. Applicable to Medium General Service customers with a power generating resource installed onsite that meets the definition of a Qualifying Facility as defined by 17.9.570 New Mexico Administrative Code (NMAC), which is designed to operate in parallel with and is interconnected to FEUS' distribution system pursuant to an Interconnection Agreement. All power supplied to the customer is provided by FEUS under the retail service tariff that would be applicable if the customer had not installed an onsite generator.

TERRITORY:

All Medium General Service customer generators receiving service from the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

Monthly Standby Charge:

Solar Fixed System \$5.14 per kW of installed capacity
Solar Tracking System..... \$4.92 per kW of installed capacity

Resolution Number: XXXX-XXXX

Approved: [Date]

Effective Date: [Date]

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
ORIGINAL RATE NO. 29
RIDER TO SIXTH REVISED RATE NO. 6**

LARGE GENERAL SERVICE STANDBY SERVICE RIDER - S

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Large General Service for the purchase of all or a portion of their energy requirements. Applicable to FEUS Large General Service customers with a power generating resource installed onsite that meets the definition of a Qualifying Facility as defined by 17.9.570 New Mexico Administrative Code (NMAC), which is designed to operate in parallel with and is interconnected to FEUS' distribution system pursuant to an Interconnection Agreement. All power supplied to the customer is provided by FEUS under the retail service tariff that would be applicable if the customer had not installed an onsite generator.

TERRITORY:

All Large General Service customer generators receiving service from the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

Monthly Standby Charge:

Solar Fixed System \$3.16 per kW of installed capacity
Solar Tracking System..... \$3.02 per kW of installed capacity

Resolution Number: XXXX-XXXX
Approved: [Date]
Effective Date: [Date]

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
ORIGINAL RATE NO. 30
RIDER TO SIXTH REVISED RATE NO. 6**

LARGE GENERAL SERVICE STANDBY SERVICE RIDER - NS

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Large General Service for the purchase of all or a portion of their energy requirements. Applicable to FEUS Large General Service customers with a power generating resource installed onsite which is designed to operate in parallel with and is interconnected to FEUS' distribution system pursuant to an Interconnection Agreement. Under this rate, customers with installed generators may contract with FEUS for an amount of capacity that FEUS maintains on standby to provide backup power service to the customer in the event that the customer's generator is unavailable.

TERRITORY:

All Large General Service customer generators receiving service from the FEUS in San Juan County and Rio Arriba County.

DESCRIPTION OF CHARGES:

The customer will pay FEUS a Customer Charge in each month of service, as well as a Reservation Charge per kilowatt of Contract Standby Capacity. Contract Standby Capacity is defined as the lesser of the customer generator's rated nameplate capacity or the customer's total load, or some other value as mutually agreed upon by FEUS and the customer. Power delivered to the customer up to the Contract Standby Capacity will be billed as Backup Power. Power delivered to the customer in excess of the Contract Standby Capacity will be billed as Supplemental Power. Scheduled Maintenance Power is delivered to the customer having provided FEUS with 180 days of advance notice and receiving prior approval from FEUS for Scheduled Maintenance Power service. All energy delivered to the customer will be billed at the Energy Charge.

MONTHLY RATE:

PHASE I (FIRST 12 MONTHS AFTER EFFECTIVE DATE):

Reservation Charge.....	\$2.80 per kW of Contract Standby Capacity
Back-up Charge	\$6.70 per kW of Billing
Supplemental Charge.....	\$9.50 per kW of Billing
Scheduled Maintenance Charge	\$0.06018 per kWh
Energy Charge	\$0.06018 per kWh

PHASE II (NEXT 12 MONTHS AFTER PHASE I):

Reservation Charge.....	\$2.80 per kW of Contract Standby Capacity
Back-up Charge	\$7.20 per kW of Billing

Supplemental Charge..... \$10.00 per kW of Billing
Scheduled Maintenance Charge \$0.05950 per kWh
Energy Charge \$0.05950 per kWh

PHASE III (NEXT 12 MONTHS AFTER PHASE II):

Reservation Charge..... \$2.80 per kW of Contract Standby Capacity
Back-up Charge \$7.70 per kW of Billing
Supplemental Charge..... \$10.50 per kW of Billing
Scheduled Maintenance Charge \$0.05835 per kWh
Energy Charge \$0.05835 per kWh

PHASE IV (NEXT 12 MONTHS AFTER PHASE III):

Reservation Charge..... \$2.80 per kW of Contract Standby Capacity
Back-up Charge \$8.20 per kW of Billing
Supplemental Charge..... \$11.00 per kW of Billing
Scheduled Maintenance Charge \$0.05720 per kWh
Energy Charge \$0.05720 per kWh

METERING AND CUSTOMER GENERATOR PERFORMANCE:

To determine monthly Supplementary Power deliveries, FEUS reserves the right to determine the appropriate customer metering configuration. Additional fees may be applied to the Customer Charge in the event additional metering equipment is required.

Resolution Number: XXXX-XXXX
Approved: [Date]
Effective Date: [Date]