

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
SECOND REVISION RATE NO. 17
CANCELLING FIRST REVISED RATE NO. 17**

**RESIDENTIAL NET METERING TARIFF
(CLOSED TO NEW CUSTOMERS)**

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Residential Service for the purchase of all or a portion of their energy requirements, and which had installed or had an active Net Metering application as of January 31, 2017 (grandfathered customer generators). An “active Net Metering application” means a completed net metering application, time-stamped by FEUS on or before January 31, 2017. Service under this rider shall be discontinued to grandfathered customer generators in the event of the customer’s sale of the property with which the original Net Metering application was associated, or if substantial changes to the grandfathered customer’s generator are made beyond those associated with routine repairs and maintenance. Changes to a grandfathered customer’s generator will be deemed to be substantial and non-routine as determined by FEUS on a case-by-case basis.

Service under this rider shall be supplied through one point of delivery and measured through a meter which will meter "kWh Delivered" and "kWh Received" from FEUS’ standpoint and at FEUS’ option. The customer’s installation shall not exceed 10 kW and will not use carbon based fuels. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (FIRST 12 MONTHS AFTER EFFECTIVE DATE):

Customer Charge \$4.75 plus
Energy Charge \$0.09751 per kWh

PHASE II (NEXT 12 MONTHS AFTER PHASE I):

Customer Charge \$5.75 plus
Energy Charge \$0.09877 per kWh

PHASE III (NEXT 12 MONTHS AFTER PHASE II):

Customer Charge \$6.75 plus
Energy Charge \$0.10010 per kWh

If electricity supplied by FEUS to the customer exceeds the electricity generated by the customer's system during a billing period, the customer will be invoiced for the net energy supplied by FEUS under this tariff.

If electricity generated by the customer's system (kWh Received) exceeds the electricity supplied by FEUS (kWh Delivered) during a billing period, FEUS will credit the customer's invoice with the net kilowatt hours generated that period on to the next bill. Unused kWh credits will be carried forward from month to month. At the end of the calendar year the account will be "trued-up" and FEUS will buy-back from the customer all kWh credits on their account; FEUS and the customer may mutually agree to carry the credits forward.

If the customer moves to another location or leaves the FEUS system, FEUS will buy-back all unused credits for excess kilowatt hours on that customer's account at the then current rate.

MONTHLY MINIMUM:

The monthly minimum charge under this Schedule shall never be less than the Customer Charge plus any applicable tax adjustments.

POWER COST ADJUSTMENT:

The PCA is applicable to all kWh sold to the customer, kWh Delivered.

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by the Utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

CONDITIONS AND TYPE OF SERVICE:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Net Metering tariff.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and

service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

BUDGET BILLING PLAN:

Due to the unknown generation on the customer's premises and the inability to accurately determine generation and usage, the Budget Billing Plan will not be available to customers receiving service under this tariff.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single-phase, 60 hertz, 120/240 volts.

Resolution Number: 2017-1616

Approved: January 24, 2017

Effective Date: March 1, 2017

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
SECOND REVISED RATE NO. 18
CANCELLING FIRST REVISED RATE NO. 18**

**GENERAL SERVICE NET METERING TARIFF
(CLOSED TO NEW CUSTOMERS)**

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Small General Service for the purchase of all or a portion of their energy requirements, and which had installed or had an active Net Metering application as of January 31, 2017 (grandfathered customer generators). An “active Net Metering application” means a completed net metering application, time-stamped by FEUS on or before January 31, 2017. Service under this rider shall be discontinued to grandfathered customer generators in the event of the customer’s sale of the property with which the original Net Metering application was associated, or if substantial changes to the grandfathered customer’s generator are made beyond those associated with routine repairs and maintenance. Changes to a grandfathered customer’s generator will be deemed to be substantial and non-routine as determined by FEUS on a case-by-case basis.

Service under this rider shall be supplied through one point of delivery and measured through a meter which will meter "kWh Delivered" and "kWh Received" from FEUS’ standpoint and at FEUS’ option. The customer's installation shall not exceed 10 kW and will not use carbon based fuels. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (FIRST 12 MONTHS AFTER EFFECTIVE DATE):

Customer Charge \$7.00 plus
Energy Charge \$0.09851 per kWh

PHASE II (NEXT 12 MONTHS AFTER PHASE I):

Customer Charge \$8.00 plus
Energy Charge \$0.09838 per kWh

PHASE III (NEXT 12 MONTHS AFTER PHASE II):

Customer Charge \$9.00 plus
Energy Charge \$0.09770 per kWh

If electricity supplied by FEUS to the customer exceeds the electricity generated by the customer's system during a billing period, the customer will be invoiced for the net energy supplied by FEUS under this tariff.

If electricity generated by the customer's system (kWh Received) exceeds the electricity supplied by FEUS (kWh Delivered) during a billing period, FEUS will credit the customer's invoice with the net kilowatt hours generated that period on to the next bill. Unused kWh credits will be carried forward from month to month. At the end of the calendar year, the account will be "trued-up" and FEUS will buy-back from the customer all kWh credits on their account; FEUS and the customer may mutually agree to carry the credits forward.

If the customer moves to another location or leaves the FEUS system, FEUS will buy-back all unused credits for excess kilowatt hours on that customer's account at the then current rate.

MONTHLY MINIMUM:

The monthly minimum charge under this tariff shall never be less than the Customer Charge plus any applicable tax adjustments.

POWER COST ADJUSTMENT:

The PCA is applicable to all kWh sold to the customer, kWh Delivered.

The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive if payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

CONDITIONS AND TYPE OF SERVICE:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Net Metering tariff.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days

prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single phase or three-phase, 60 hertz, at one standard voltage (120/240, 120/240/240 or 208Y/120 volts) as may be selected by the customer subject to availability at the premises.

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**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
SECOND REVISED RATE NO. 19
CANCELLING FIRST REVISED RATE NO. 19**

RESIDENTIAL RENEWABLE TARIFF

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Residential Service for the purchase of all or a portion of their energy requirements. Service shall be supplied through one point of delivery and measured through one meter. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (FIRST 12 MONTHS AFTER EFFECTIVE DATE):

Customer Charge	\$4.75 plus
Renewable Energy Charge.....	\$0.05000 per kWh within the 100 kWh block of renewable energy purchased (price determined by market, see below)
Wires Charge	\$0.05751 per kWh within the 100 kWh block of renewable energy purchased
Energy Charge	\$0.09751 per kWh purchased in excess of renewable energy block allocation

PHASE II (NEXT 12 MONTHS AFTER PHASE I):

Customer Charge	\$5.75 plus
Renewable Energy Charge.....	\$0.05000 per kWh within the 100 kWh block of renewable energy purchased (price determined by market)
Wires Charge	\$0.05844 per kWh within the 100 kWh block of renewable energy purchased
Energy Charge	\$0.09877 per kWh purchased in excess of renewable energy block allocation

PHASE III (NEXT 12 MONTHS AFTER PHASE II):

Customer Charge	\$6.75 plus
Renewable Energy Charge.....	\$0.05000 per kWh within the 100 kWh block of renewable energy purchased (price determined by market)
Wires Charge	\$0.05938 per kWh within the 100 kWh

Energy Charge block of renewable energy purchased
\$0.10010 per kWh purchased in excess of
renewable energy block allocation

MONTHLY MINIMUM:

The monthly minimum charge under this tariff shall never be less than:

PHASE I - \$10.00 plus the tax adjustment.

PHASE II - \$11.00 plus the tax adjustment.

PHASE III - \$12.00 plus the tax adjustment.

POWER COST ADJUSTMENT:

The customer will be charged a fuel and purchased power cost adjustment on any energy purchased in excess of the renewable energy block allocation. The above rates include a base power supply cost and cost of service index of \$0.040 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.040 per kWh.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

CONDITIONS AND TYPE OF SERVICE:

Service will be provided to those customers who request to receive their energy from Renewable Energy Resources. "Renewable Energy" means electrical energy generated by means of a low or zero-emissions generation technology that has substantial long-term production potential and may include, without limitation, solar, wind, hydropower, geothermal, landfill gas, anaerobically digested waste biomass or fuel cells that are not fossil fueled. Renewable energy does not include fossil fuel or nuclear.

The amount of power subscribed to by the customer shall be set out in an Application for Voluntary Renewable Energy Rate.

Customer may purchase 100 kWh blocks of Renewable Energy up to approximately 100 percent of monthly consumption. Each purchase will remain in effect for a period of twelve (12) months as required in the Application for Voluntary Renewable Energy Rate. In the event that a customer uses less energy than purchase, no credit shall be given. Any additional costs incurred by FEUS in the procuring of Renewable Energy blocks will be included in the Renewable Energy Charge. For energy usage in excess of renewable energy purchased the customer will pay the energy charge and the PCA.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single-phase, 60 hertz, 120/240 volts.

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**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
FIRST REVISED RATE NO. 20
CANCELLING ORIGINAL RATE NO. 20**

**GENERAL SERVICE RENEWABLE TARIFF
(CANCELLED)**

**FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
ORIGINAL RATE NO. 25
RIDER TO THIRD REVISED RATE NO. 1**

RESIDENTIAL SERVICE STANDBY SERVICE RIDER

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Residential Service for the purchase of all or a portion of their energy requirements. Applicable to Residential customers with a power generating resource installed onsite that meets the definition of a Qualifying Facility as defined by 17.9.570 New Mexico Administrative Code (NMAC), which is designed to operate in parallel with and is interconnected to FEUS' distribution system pursuant to an Interconnection Agreement. All power supplied to the customer is provided by FEUS under the retail service tariff that would be applicable if the customer had not installed an onsite generator.

TERRITORY:

All residential customer generators receiving service from the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

Monthly Standby Charge:

Solar Fixed System \$7.28 per kW of installed capacity
Solar Tracking System \$7.01 per kW of installed capacity

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