

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Fourth Revised Rate No. 2
Cancelling Third Revised Rate No. 2

SMALL GENERAL SERVICE

APPLICABILITY:

Applicable to non-residential electric service not otherwise classified in specific FEUS rate tariffs. Service under this rate tariff is provided for commercial, business, professional, small industrial and miscellaneous loads. Customers with a consumption either a) below 15,000 kWh per month for more than any three months during a 12-month period or b) an estimated demand below 40 kW per month for any three months during a 12-month period, will be provided service under this tariff.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge \$13.00 plus
Energy Charge \$0.10580 per kWh

PHASE II (Effective July 1, 2023):

System Infrastructure Charge \$17.00 plus
Energy Charge \$0.10390 per kWh

PHASE III (Effective July 1, 2024):

System Infrastructure Charge \$21.00 plus
Energy Charge \$0.10180 per kWh

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge \$25.00 plus
Energy Charge \$0.09980 per kWh

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this tariff shall never be less than the System Infrastructure Charge plus the tax adjustment.

POWER COST ADJUSTMENT (PCA):

The above rates include a base power supply cost and cost of service index of \$0.04465 per

kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single or three-phase, 60 hertz, at one standard voltage (120/240, 480,120/240/240, 208Y/120 or 480Y/277 volts) as may be selected by the customer subject to availability at the premises.

Resolution Number: 2022-1842

Approved: April 12, 2022

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CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Fourth Revised Rate No. 3
Cancelling Third Revised Rate No. 3

RECTIFIER SERVICE

APPLICABILITY:

Applicable to electric service provided to rectifier facilities used for cathodic protection of gas wells and pipelines. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge \$23.00 plus
Energy Charge \$0.10300 per kWh

PHASE II (Effective July 1, 2023):

System Infrastructure Charge \$23.00 plus
Energy Charge \$0.09790 per kWh

PHASE III (Effective July 1, 2024):

System Infrastructure Charge \$23.00 plus
Energy Charge \$0.09350 per kWh

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge \$23.00 plus
Energy Charge \$0.08700 per kWh

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this tariff shall never be less than the customer charge plus the tax adjustment.

POWER COST ADJUSTMENT (PCA):

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Fourth Revised Rate No. 3
Cancelling Third Revised Rate No. 3

RECTIFIER SERVICE

APPLICABILITY:

Applicable to electric service provided to rectifier facilities used for cathodic protection of gas wells and pipelines. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge \$23.00 plus
Energy Charge \$0.10300 per kWh

PHASE II (Effective July 1, 2023):

System Infrastructure Charge \$23.00 plus
Energy Charge \$0.09790 per kWh

PHASE III (Effective July 1, 2024):

System Infrastructure Charge \$23.00 plus
Energy Charge \$0.09350 per kWh

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge \$23.00 plus
Energy Charge \$0.08700 per kWh

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this tariff shall never be less than the customer charge plus the tax adjustment.

POWER COST ADJUSTMENT (PCA):

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service available under this tariff shall be single-phase, 60 hertz, 240 volts.

Resolution Number: 2022-1842

Approved: April 12, 2022

Effective Date: July 1, 2022

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Fifth Revised Rate No. 4
Cancelling Fourth Revised Rate No. 4

STREET LIGHTING SERVICE

APPLICABILITY:

Applicable for electric service to provide lighting from dusk until dawn for public streets, alleys, thoroughfares and public areas; where such service is contracted for by a city, town, county, or a responsible person for unincorporated areas.

TERRITORY:

All territories served by the FEUS in San Juan County and in Rio Arriba County.

MONTHLY RATE:

Lamp Charge (Luminaire and Bracket) (Rate per Lamp per Month):

<u>Lamp</u>	<u>kWh Usage</u>	<u>Phase 1</u>	<u>Phase 2</u>	<u>Phase 3</u>	<u>Phase 4</u>
175-Watt MV ⁽¹⁾	73	\$8.93	\$8.72	\$8.52	\$8.32
400-Watt MV	161	16.13	15.75	15.39	15.02
70-Watt HPS ⁽²⁾	50	12.40	12.11	11.82	11.54
100-Watt HPS	50	12.40	12.11	11.82	11.54
150-Watt HPS	110	8.69	8.49	8.29	8.09
260-Watt HPS	110	16.73	16.34	15.95	15.58
LED ⁽³⁾	50	13.53	13.22	12.91	12.61
110 LED	40	12.81	12.51	12.22	11.93
170 LED	60	14.89	14.54	14.20	13.86

⁽¹⁾MV = Mercury Vapor

⁽²⁾HPS = High Pressure Sodium

⁽³⁾LED = Light Emitting Diode

Pole Charge (Rate per Pole per Month):

	<u>Phase 1</u>	<u>Phase 2</u>	<u>Phase 3</u>	<u>Phase 4</u>
Existing pole or pole paid for by others	\$0.00	\$0.00	\$0.00	\$0.00
Wood pole	\$3.94	\$3.94	\$3.94	\$3.94
Aluminum pole and concrete base	\$7.06	\$7.06	\$7.06	\$7.06

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this tariff shall be the sum of the lamp and pole plus all applicable adjustments.

POWER COST ADJUSTMENT (PCA):

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. FEUS will supply electric energy, lamp renewals, glassware cleaning and replacement, and system maintenance. Burned-out lamps will normally be replaced within two working days after notification.
- C. Service will normally be from overhead facilities. In the event underground facilities are desired, customer shall pay the entire cost of such underground facilities.
- D. The monthly street light rates are based on a 30-year life for street light poles and luminaries. Customers shall be responsible for unrecoverable costs of repair or replacement of poles and luminaires damaged by vandalism or vehicle accident.
- E. Mercury Vapor bulbs are no longer available.

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CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Sixth Revised Rate No. 5

Cancelling Fifth Revised Rate No. 5

PRIVATE AREA LIGHTING SERVICE

APPLICABILITY:

This rate is applicable for electric service to provide outdoor, private area lighting from dusk until dawn.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

Lamp Charge (Luminaire and Bracket) (Rate per Lamp per Month):

<u>Rating</u>	<u>kWh Usage</u>	<u>Phase 1</u>	<u>Phase 2</u>	<u>Phase 3</u>	<u>Phase 4</u>
175-Watt MV ⁽¹⁾ Roadway	73	\$13.24	\$12.93	\$12.63	\$12.33
400-Watt MV Roadway	161	\$20.74	\$20.25	\$19.78	\$19.31
70-Watt HPS ⁽²⁾ Floodlight	50	\$14.39	\$14.06	\$13.73	\$13.41
100-Watt HPS Floodlight	50	\$14.39	\$14.06	\$13.73	\$13.41
250-Watt HPS Floodlight	110	\$20.74	\$20.25	\$19.78	\$19.31
400-Watt HPS Floodlight	161	\$24.19	\$23.63	\$23.07	\$22.53
100-Watt HPS Roadway	50	\$13.24	\$12.93	\$12.63	\$12.33
250-Watt HPS Roadway	110	\$20.74	\$20.25	\$19.78	\$19.31

⁽¹⁾ MV = Mercury Vapor

⁽²⁾ HPS = High Pressure Sodium

Pole Charge (Rate per Pole per Month):

	<u>Phase 1</u>	<u>Phase 2</u>	<u>Phase 3</u>	<u>Phase 4</u>
Existing pole or pole paid for by others	\$0.00	\$0.00	\$0.00	\$0.00
New Wood Pole	\$3.94	\$3.94	\$3.94	\$3.94

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this tariff shall be the sum of the lamp and pole charges plus all applicable adjustments.

POWER COST ADJUSTMENT (PCA):

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. FEUS will supply electric energy, lamp renewals, glassware cleaning and replacement and system maintenance on existing lights. Burned-out lamps will normally be replaced within two working days after notification.
- C. Service under this tariff shall be from overhead facilities only.
- D. Floodlights shall be located at least 120 feet in the front beam side beam directions from residences and public roadways.
- E. Mercury Vapor bulbs are no longer available.

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Approved: April 12, 2022

Effective Date: July 1, 2022

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Seventh Revised Rate No. 6
Cancelling Sixth Revised Rate No. 6

LARGE GENERAL SERVICE

APPLICABILITY:

Applicable to non-residential electric service not otherwise classified in specific FEUS rate tariffs. Service under this rate tariff is provided for commercial, business, professional, industrial and miscellaneous loads. Customers with a consumption either a) at or above 265,000 kWh per month for more than any three months during a 12-month period or b) an estimated demand at or above 500 kW and less than 4,000 kW per month for any three months during a 12-month period, will be provided service under this tariff. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge \$325.00 plus
Demand Charge \$11.25 per kW of Billing Demand, plus
Energy Charge \$0.06490 per kWh

PHASE II (Effective July 1, 2023):

System Infrastructure Charge \$635.00 plus
Demand Charge \$12.00 per kW of Billing Demand, plus
Energy Charge \$0.06142 per kWh

PHASE III (Effective July 1, 2024):

System Infrastructure Charge \$945.00 plus
Demand Charge \$12.75 per kW of Billing Demand, plus
Energy Charge \$0.05790 per kWh

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge \$1,250.00 plus
Demand Charge \$13.50 per kW of Billing Demand, plus
Energy Charge \$0.05445 per kWh

POWER FACTOR ADJUSTMENT:

For each kilovar of reactive demand in excess of 0.33 times the kilowatt demand measured during the billing period, the charges shall be increased by:

PHASE I - \$0.56 per kVar

PHASE II - \$0.62 per kVar

PHASE III - \$0.68 per kVar

PHASE IV - \$0.75 per kVar

Demands in kilovars and kilowatts shall be determined to the nearest unit.

PRIMARY VOLTAGE DISCOUNT:

A discount in the amount of \$0.50 per kilowatt of Billing Demand shall be applied to the Demand Charge for deliveries at 13,800Y/7,970 volts.

To qualify for this discount, the customer shall own and maintain all electric facilities on the load side of primary-voltage delivery point. FEUS reserves the right to change the primary voltage due to system requirements, and the customer shall be required to adapt to the new primary voltage in order to continue to receive the primary voltage discount.

TRANSMISSION VOLTAGE DISCOUNT:

A total discount in the amount of \$0.75 per kilowatt of Billing Demand shall be applied to the Demand Charge for deliveries at existing transmission voltages of 69,000 volts or 115,000 volts.

To qualify for this discount, the customer shall own and maintain all electric facilities on the load side of the transmission-voltage delivery point. FEUS reserves the right to change transmission voltage due to system requirements, and the customer shall be required to adapt to the new transmission voltage in order to continue to receive the transmission voltage discount.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the highest of (a) the peak 15-minute integrated or thermal kilowatt demand measured during the billing period (b) 75% of the kilowatt demand measured during the preceding 11 months (c) the amount specified in an Agreement for Service or (d) 500 kilowatts.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machines, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, FEUS reserves the right to determine the demand in (a) above, by increasing the 15-Minute measured maximum demand by an amount equal to 65% of the nameplate rated KVA capacity of the fluctuating equipment in operation by the customer.

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this tariff shall never be less than the System Infrastructure Charge plus the Billing Demand charge plus the tax adjustment.

POWER COST ADJUSTMENT (PCA):

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service available under this tariff shall be single or three-phase, 60 hertz, at one standard voltage (120/240; 480; 120/240/240; 208Y/120; 480Y/277; 13,800Y/7,970; 69,000; or 115,000 volts) as may be selected by the customer subject to availability at the premises.

Resolution Number: 2022-1842
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CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Third Revised Rate No. 7
Cancelling Second Revised Rate No. 7

ECONOMIC DEVELOPMENT RIDER

APPLICABILITY:

Applicable to new manufacturing and/or processing loads of customers meeting the requirements for service under the Medium General Service or Large General Service Rate. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

The monthly charge for electric service shall be the sum of A, B, C, D, E and F:

- A. For an existing customer, all existing load shall be billed at the Billing Demand charge set forth on the applicable rate tariff.

For the total load of new customers and for the new load of existing customers; such customer load shall be billed at the Billing Demand charge as set forth on the applicable rate tariff adjusted as shown; below:

Demand Charges

First Year	50% of Demand Charge
Second Year	60% of Demand Charge
Third Year	70% of Demand Charge
Fourth Year	80% of Demand Charge
Fifth Year	90% of Demand Charge
Sixth Year and Beyond	100% of Demand Charge

- B. Energy Charge as set forth on the applicable rate tariff.
- C. Power Factor Adjustment as set forth on the applicable rate tariff.
- D. Primary or Transmission Voltage Discount (if available) as set forth on the applicable rate tariff.
- E. System Infrastructure Charge as set forth on the applicable rate tariff.
- F. For customers with behind the meter generation, applicable Supplemental Service and Standby Service charges set forth in the applicable rate tariff.

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this tariff shall never be less than the System Infrastructure Charge plus the Billing Demand charge plus the tax adjustment.

POWER COST ADJUSTMENT (PCA):

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this rate tariff is limited to new customers with manufacturing and/or process loads in excess of 40 kW every month and a load factor of 40% or greater; or to existing customers who can demonstrate new manufacturing and/or process loads in excess of 40 kW every month and a load factor of 40% or greater.
- C. Entities receiving service under this tariff must directly employ an additional workforce within the FEUS service area of a minimum of twenty (20) full time equivalent (FTE) employees in the first year of service and retain this additional number of FTE employees each year this tariff remains in effect for the customer. Evidence of the additional FTE employees must be provided to the FEUS by the end of each year the customer receives the reduction in demand charges, signed by an official of the entity requesting electric service under this tariff.

- D. Total service to all customers served under this tariff is limited to 15,000 kilowatts.
- E. Customers may receive service under this rate solely at the discretion of the City of Farmington for a period of not more than five consecutive years.
- F. Service under this tariff will require an Agreement for Service as determined by the FEUS. The Agreement for Service must be signed by an official of the entity requesting electric service under this tariff.
- G. Failure by the customer to meet any of the criteria qualifying for this tariff, whether in load, additional FTE employees added in the first year and retained throughout the period this tariff is in effect, or load factor will cause the customer to immediately cease receiving electric service under this tariff. The customer will be required to pay back the FEUS for any reduction in demand charges the customer received when qualifications for this tariff were not met.
- H. Service under this tariff will be three-phase, 60 hertz, at one standard voltage (120/240; 480; 120/240/240; 208Y/120; 480Y/277; 277/480; 13,800; 69,000; or 115,000 volts) as may be selected by the customer subject to availability at the premises.

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**CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)**

**Second Revised Rate No. 8
Cancelling First Revised Rate No. 8**

**SUPPLEMENTAL POWER SERVICE
(CANCELLED)**

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
Third Revised Rate No. 14
Cancelling Second Revised Rate No. 14

SPECIAL SINGLE PHASE OUTSIDE PURCHASED POWER

APPLICABILITY:

Applicable only for normal light and power use provided to individual customers. Service shall be supplied to each location through one point of delivery and measured through one meter. Service shall be limited to capacity available from supplier at the FEUS service territory border. An agreement may be required.

This rate is not applicable for standby, supplemental, or resale service and cannot be used in conjunction with any other tariff available from FEUS at the same Delivery Point(s).

TERRITORY:

All territories served by the FEUS with power purchased or acquired from other power suppliers or other resale entities to serve FEUS loads in San Juan County and Rio Arriba County where cost to rebuild an extension of FEUS facilities is prohibitive.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge \$45.00 plus
Distribution Charge..... \$0.07880 per kWh plus,
Energy Charge: Pass through of applicable purchase price of capacity and energy for the rate class during the billing period. Customer charged usage times purchased price.

PHASE II (Effective July 1, 2023):

System Infrastructure Charge \$45.00 plus
Distribution Charge..... \$0.07880 per kWh plus,
Energy Charge: Pass through of applicable purchase price of capacity and energy for the rate class during the billing period. Customer charged usage times purchased price.

PHASE III (Effective July 1, 2024):

System Infrastructure Charge \$45.00 plus
Distribution Charge..... \$0.07880 per kWh plus,
Energy Charge: Pass through of applicable purchase price of capacity and energy for the rate class during the billing period. Customer charged usage times purchased price.

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge \$45.00 plus
Distribution Charge..... \$0.07880 per kWh plus,
Energy Charge: Pass through of applicable purchase price of capacity and energy for the rate class during the billing period. Customer charged usage times purchased price.

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this tariff shall never be less than the System Infrastructure Charge, plus tax, and a minimum energy usage of 100 kWh.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff may require a General Services Agreement as determined by the FEUS.
- C. Service available under this tariff shall be single-phase, 60 hertz at 120/240 volts subject to availability at the premises.

Resolution Number: 2022-1842
Approved: April 12, 2022
Effective Date: July 1, 2022

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Third Revised Rate No. 18
Cancelling Second Revised Rate No. 18

GENERAL SERVICE NET METERING TARIFF
(CLOSED TO NEW CUSTOMERS)

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Small General Service for the purchase of all or a portion of their energy requirements, and which had installed or had an active Net Metering application as of January 31, 2017 (grandfathered customer generators). An “active Net Metering application” means a completed net metering application, time-stamped by FEUS on or before January 31, 2017. Service under this rider shall be discontinued to grandfathered customer generators in the event of the customer’s sale of the property with which the original Net Metering application was associated, or if substantial changes to the grandfathered customer’s generator are made beyond those associated with routine repairs and maintenance. Changes to a grandfathered customer’s generator will be deemed to be substantial and non-routine as determined by FEUS on a case-by-case basis.

Service under this rider shall be supplied through one point of delivery and measured through a meter which will meter "Energy Delivered" and "Energy Received" from FEUS’ standpoint and at FEUS’ option. The customer's installation shall not exceed 10 kW and will not use carbon-based fuels. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge \$13.00 plus
Energy Charge \$0.10580 per kWh

PHASE II (Effective July 1, 2023):

System Infrastructure Charge \$17.00 plus
Energy Charge \$0.10390 per kWh

PHASE III (Effective July 1, 2024):

System Infrastructure Charge \$21.00 plus
Energy Charge \$0.10180 per kWh

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge \$25.00 plus
Energy Charge \$0.09980 per kWh

If electricity supplied by FEUS to the customer exceeds the electricity generated by the customer's system during a billing period, the customer will be invoiced for the net energy supplied by FEUS under this tariff.

If electricity generated by the customer's system (Energy Received) exceeds the electricity supplied by FEUS (Energy Delivered) during a billing period, FEUS will credit the customer's invoice with the net kilowatt hours generated that period on to the next bill. Unused kWh credits will be carried forward from month to month. At the end of the calendar year, the account will be "trued-up" and FEUS will buy-back from the customer all kWh credits on their account; FEUS and the customer may mutually agree to carry the credits forward.

If the customer moves to another location or leaves the FEUS system, FEUS will buy-back all unused credits for excess kilowatt hours on that customer's account at the then current rate.

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this tariff shall never be less than the System Infrastructure Charge plus any applicable tax adjustments.

POWER COST ADJUSTMENT (PCA):

The PCA is applicable to all kWh sold to the customer, Energy Delivered.

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive if payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

CONDITIONS AND TYPE OF SERVICE:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Net Metering tariff.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single phase or three-phase, 60 hertz, at one standard voltage (120/240, 120/240/240 or 208Y/120 volts) as may be selected by the customer subject to availability at the premises.

Resolution Number: 2022-1842
Approved: April 12, 2022
Effective Date: July 1, 2022

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

First Revised Rate No. 20
Cancelling Original Rate No. 20

GENERAL SERVICE RENEWABLE TARIFF
(CANCELLED)

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Second Revised Rate No. 27

Cancelling Original Revised Rate No. 27

MEDIUM GENERAL SERVICE

APPLICABILITY:

Applicable to non-residential electric service not otherwise classified in specific FEUS rate tariffs. Service under this rate tariff is provided for commercial, business, professional, industrial and miscellaneous loads. Customers with a consumption either a) at or above 15,000 kWh per month for more than any three months during a 12-month period or b) an estimated demand at or above 40 kW and less than 500 kW per month for any three months during a 12-month period, will be provided service under this tariff. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge \$45.00 plus
Demand Charge \$6.75 per kW of Billing Demand, plus
Energy Charge \$0.07885 per kWh

PHASE II (Effective July 1, 2023):

System Infrastructure Charge \$80.00 plus
Demand Charge \$7.50 per kW of Billing Demand, plus
Energy Charge \$0.07520 per kWh

PHASE III (Effective July 1, 2024):

System Infrastructure Charge \$115.00 plus
Demand Charge \$8.25 per kW of Billing Demand, plus
Energy Charge \$0.07159 per kWh

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge \$150.00 plus
Demand Charge \$9.00 per kW of Billing Demand, plus
Energy Charge \$0.06795 per kWh

POWER FACTOR ADJUSTMENT:

For each kilovar of reactive demand in excess of 0.33 times the kilowatt demand measured during the billing period, the charges shall be increased by:

PHASE I - \$0.56 per kVar

PHASE II - \$0.62 per kVar

PHASE III - \$0.68 per kVar

PHASE IV - \$0.75 per kVar

Demands in kilovars and kilowatts shall be determined to the nearest unit.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the highest of (a) the peak 15-minute integrated or thermal kilowatt demand measured during the billing period (b) 75% of the kilowatt demand measured during the preceding 11 months, (c) the amount specified in an Agreement for Service or (d) 40 kilowatts.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machines, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, FEUS reserves the right to determine the demand in (a) above, by increasing the 15-Minute measured maximum demand by an amount equal to 65% of the nameplate rated KVA capacity of the fluctuating equipment in operation by the customer.

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this tariff shall never be less than the System Infrastructure Charge plus the Billing Demand charge plus the tax adjustment.

POWER COST ADJUSTMENT (PCA):

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single or three-phase, 60 hertz, at one standard voltage (120/240, 480,120/240/240, 208Y/120 or 480Y/277 volts) as may be selected by the customer subject to availability at the premises.

Resolution Number: 2022-1842

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CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Original Rate No. 29

Rider To Sixth Revised Rate No. 6

LARGE GENERAL SERVICE STANDBY SERVICE RIDER – S
(CANCELLED)

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Original Rate No. 30

Rider To Sixth Revised Rate No. 6

LARGE GENERAL SERVICE STANDBY SERVICE RIDER – NS
(CANCELLED)

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
Original Rate No. 32

SMALL GENERAL SERVICE BIDIRECTIONAL NET METERING [15-Minute]

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Small General Service for the purchase of all or a portion of their energy requirements.

Service under this Schedule shall be supplied through one point of delivery and measured through a meter which will meter "Energy Delivered" and "Energy Received" from FEUS' standpoint and at FEUS' option.

The customer's installation shall not exceed **125%** of the customer's historical load. The historical load will be based on the customer's usage from the previous twelve months. If the previous 12 months is not available, FEUS will use available data to estimate the system size based on the size of the premise, equipment, appliances and heating and cooling sources. The customer's installation will not use carbon-based fuels. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge \$13.00 plus
Energy Charge \$0.10580 per kWh

PHASE II (Effective July 1, 2023):

System Infrastructure Charge \$17.00 plus
Energy Charge \$0.10390 per kWh

PHASE III (Effective July 1, 2024):

System Infrastructure Charge \$21.00 plus
Energy Charge \$0.10180 per kWh

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge \$25.00 plus
Energy Charge \$0.09980 per kWh

DETERMINATION OF BILLING ENERGY:

Energy Delivered: Electricity supplied by FEUS to the customer, measured at the meter on a 15-minute basis.

Energy Received: Electricity supplied to FEUS by the customer, measured at the meter on a 15-minute basis.

Net Energy: Energy Delivered less Energy Received

The customer will be invoiced for the Energy Delivered applied to the current Small General Service Monthly Energy Charge and PCA. FEUS will purchase the Energy Received at the current Avoided Cost rate. The Avoided Cost rate will be determined by FEUS on an annual basis.

At the end of the calendar year, if the customer's account results in a net credit to the customer, FEUS will carry the credit forward for the next year.

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this tariff shall never be less than the System Infrastructure Charge plus the tax adjustment.

POWER COST ADJUSTMENT (PCA):

The PCA is applicable to the kWh sold to the customer, the Energy Delivered.

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to

service termination.

CONDITIONS AND TYPE OF SERVICE:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Net Metering tariff.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single or three-phase, 60 hertz, at one standard voltage (120/240, 480, 120/240/240, 208Y/120 or 480Y/277 volts) as may be selected by the customer subject to availability at the premises.

Resolution Number: 2022-1842
Approved: April 12, 2022
Effective Date: July 1, 2022

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
Original Rate No. 33

MEDIUM GENERAL SERVICE BIDIRECTIONAL NET METERING [15-Minute]

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Medium General Service for the purchase of all or a portion of their energy requirements.

Service under this Schedule shall be supplied through one point of delivery and measured through a meter which will meter "Energy Delivered" and "Energy Received" from FEUS' standpoint and at FEUS' option.

The customer's installation shall not exceed **125%** of the customer's historical load. The historical load will be based on the customer's usage from the previous twelve months. If the previous 12 months is not available, FEUS will use available data to estimate the system size based on the size of the premise, equipment, appliances and heating and cooling sources. The customer's installation will not use carbon-based fuels. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge \$45.00 plus
Demand Charge \$6.75 per kW of Billing Demand, plus
Energy Charge \$0.07885 per kWh

PHASE II (Effective July 1, 2023):

System Infrastructure Charge \$80.00 plus
Demand Charge \$7.50 per kW of Billing Demand, plus
Energy Charge \$0.07520 per kWh

PHASE III (Effective July 1, 2024):

System Infrastructure Charge \$115.00 plus
Demand Charge \$8.25 per kW of Billing Demand, plus
Energy Charge \$0.07159 per kWh

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge \$150.00 plus
Demand Charge \$9.00 per kW of Billing Demand, plus

Energy Charge \$0.06795 per kWh

POWER FACTOR ADJUSTMENT:

For each kilovar of reactive demand in excess of 0.33 times the kilowatt demand measured during the billing period, the charges shall be increased by:

PHASE I - \$0.56 per kVar

PHASE II - \$0.62 per kVar

PHASE III - \$0.68 per kVar

PHASE IV - \$0.75 per kVar

Demands in kilovars and kilowatts shall be determined to the nearest unit.

DETERMINATION OF BILLING ENERGY:

Energy Delivered: Electricity supplied by FEUS to the customer, measured at the meter on a 15-minute basis.

Energy Received: Electricity supplied to FEUS by the customer, measured at the meter on a 15-minute basis.

Net Energy: Energy Delivered less Energy Received

The customer will be invoiced for the Energy Delivered applied to the current Medium General Service Monthly Energy Charge and PCA. FEUS will purchase the Energy Received at the current Avoided Cost rate. The Avoided Cost rate will be determined by FEUS on an annual basis.

At the end of the calendar year, if the customer's account results in a net credit to the customer, FEUS will carry the credit forward for the next year.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the highest of (a) the peak 15-minute integrated or thermal kilowatt demand measured during the billing period (b) 75% of the kilowatt demand measured during the preceding 11 months, (c) the amount specified in an Agreement for Service or (d) 40 kilowatts.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machines, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, FEUS reserves the right to determine the demand in (a) above, by increasing the 15-Minute measured maximum demand by an amount equal to 65% of the nameplate rated KVA capacity of the fluctuating equipment in operation by the customer.

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this tariff shall never be less than the System Infrastructure Charge plus the Billing Demand charge plus the tax adjustment.

POWER COST ADJUSTMENT (PCA):

The PCA is applicable to the kWh sold to the customer, the Energy Delivered.

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

CONDITIONS AND TYPE OF SERVICE:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Net Metering tariff.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single or three-phase, 60 hertz, at one standard voltage (120/240, 480,120/240/240, 208Y/120 or 480Y/277 volts) as may be selected by the customer subject to availability at the premises.

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