

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Fourth Revised Rate No. 1
Cancelling Third Revised Rate No. 1

RESIDENTIAL SERVICE

APPLICABILITY:

Applicable only for normal domestic light and power use provided to individual residences, dwellings and individually metered apartments. Service shall be supplied through one point of delivery and measured through one meter. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS system in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge \$12.00 plus
Energy Charge \$0.10458 per kWh

PHASE II (Effective July 1, 2023):

System Infrastructure Charge \$13.50 plus
Energy Charge \$0.10465 per kWh

PHASE III (Effective July 1, 2024):

System Infrastructure Charge \$15.00 plus
Energy Charge \$0.10480 per kWh

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge \$16.50 plus
Energy Charge \$0.10500 per kWh

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this tariff shall never be less than:

PHASE I - \$15.00 plus the tax adjustment.

PHASE II - \$17.00 plus the tax adjustment.

PHASE III - \$19.00 plus the tax adjustment.

PHASE IV - \$21.00 plus the tax adjustment.

POWER COST ADJUSTMENT (PCA):

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

BUDGET BILLING PLAN:

Eligible residential customers may elect to participate in the Budget Billing Plan. Under this plan, FEUS will estimate the customer's monthly bills for the next twelve months. FEUS will then render average monthly bills based on the estimate. A credit or debit will be calculated each month based on the customer's actual consumption and FEUS' estimate. The accrued credit or debit balance will be shown on each monthly bill. Annually the customer's account will be reviewed, and the average monthly bill adjusted, if necessary, to correct for differences between the customer's actual monthly bill and FEUS' monthly estimate. Settlement of the accrued credit or debit will always be made on a customer's final bill. FEUS reserves the right to adjust its' estimate at any time to correct for consumption or charges above or below the estimate. Customers will not be charged interest on accrued debit balances nor paid by FEUS on accrued credit balances.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single-phase, 60 hertz, 120/240 volts.

Approved: April 12, 2022
Effective Date: July 1, 2022

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Third Revision Rate No. 17
Cancelling Second Revised Rate No. 17

RESIDENTIAL NET METERING TARIFF
(CLOSED TO NEW CUSTOMERS)

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Residential Service for the purchase of all or a portion of their energy requirements, and which had installed or had an active Net Metering application as of January 31, 2017 (grandfathered customer generators). An “active Net Metering application” means a completed net metering application, time-stamped by FEUS on or before January 31, 2017.

Service under this rider shall be discontinued to grandfathered customer generators in the event of the customer’s sale of the property with which the original Net Metering application was associated, or if substantial changes to the grandfathered customer’s generator are made beyond those associated with routine repairs and maintenance. Changes to a grandfathered customer’s generator will be deemed to be substantial and non-routine as determined by FEUS on a case-by-case basis.

Service under this rider shall be supplied through one point of delivery and measured through a meter which will meter "Energy Delivered" and "Energy Received" from FEUS’ standpoint and at FEUS’ option. The customer's installation shall not exceed 10 kW and will not use carbon-based fuels. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge \$12.00 plus
Energy Charge \$0.10458 per kWh

PHASE II (Effective July 1, 2023):

System Infrastructure Charge \$13.50 plus
Energy Charge \$0.10465 per kWh

PHASE III (Effective July 1, 2024):

System Infrastructure Charge \$15.00 plus
Energy Charge \$0.10480 per kWh

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge \$16.50 plus
Energy Charge \$0.10500 per kWh

If electricity supplied by FEUS to the customer exceeds the electricity generated by the customer's system during a billing period, the customer will be invoiced for the net energy supplied by FEUS under this tariff.

If electricity generated by the customer's system (Energy Received) exceeds the electricity supplied by FEUS (Energy Delivered) during a billing period, FEUS will credit the customer's invoice with the net kilowatt hours generated that period on to the next bill. Unused kWh credits will be carried forward from month to month. At the end of the calendar year the account will be "trued-up" and FEUS will buy-back from the customer all kWh credits on their account; FEUS and the customer may mutually agree to carry the credits forward.

If the customer moves to another location or leaves the FEUS system, FEUS will buy- back all unused credits for excess kilowatt hours on that customer's account at the then current rate.

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this Schedule shall never be less than the System Infrastructure Charge plus any applicable tax adjustments.

POWER COST ADJUSTMENT (PCA):

The PCA is applicable to all kWh sold to the customer, Energy Delivered.

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

BUDGET BILLING PLAN:

Due to the unknown generation on the customer's premises and the inability to accurately determine generation and usage, the Budget Billing Plan will not be available to customers receiving service under this tariff.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and

service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

CONDITIONS AND TYPE OF SERVICE:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Net Metering tariff.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single-phase, 60 hertz, 120/240 volts.

Resolution Number: 2022-1842
Approved: April 12, 2022
Effective Date: July 1, 2022

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Third Revised Rate No. 19
Cancelling Second Revised Rate No. 19

RESIDENTIAL RENEWABLE TARIFF

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Residential Service for the purchase of all or a portion of their energy requirements. Service shall be supplied through one point of delivery and measured through one meter. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge	\$12.00 plus
Renewable Energy Charge.....	\$0.05000 per kWh within the 100-kWh block of renewable energy purchased (price determined by market, see below)
Wires Charge	\$0.05511 per kWh within the 100-kWh block of renewable energy purchased
Energy Charge	\$0.10458 per kWh purchased in excess of renewable energy block allocation

PHASE II (Effective July 1, 2023):

System Infrastructure Charge	\$13.50 plus
Renewable Energy Charge.....	\$0.05000 per kWh within the 100-kWh block of renewable energy purchased (price determined by market)
Wires Charge	\$0.05436 per kWh within the 100-kWh block of renewable energy purchased
Energy Charge	\$0.10465 per kWh purchased in excess of renewable energy block allocation

PHASE III (Effective July 1, 2024):

System Infrastructure Charge	\$15.00 plus
Renewable Energy Charge.....	\$0.05000 per kWh within the 100-kWh block of renewable energy purchased (price determined by market)

Wires Charge\$0.05352 per kWh within the 100-kWh block of renewable energy purchased
 Energy Charge\$0.10480 per kWh purchased in excess of renewable energy block allocation

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge\$16.50 plus
 Renewable Energy Charge.....\$0.05000 per kWh within the 100-kWh block of renewable energy purchased (price determined by market)
 Wires Charge\$0.05258 per kWh within the 100-kWh block of renewable energy purchased
 Energy Charge\$0.10500 per kWh purchased in excess of renewable energy block allocation

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this tariff shall never be less than:

- PHASE I - \$15.00 plus the tax adjustment.
- PHASE II - \$17.00 plus the tax adjustment.
- PHASE III - \$19.00 plus the tax adjustment.
- PHASE IV - \$21.00 plus the tax adjustment.

POWER COST ADJUSTMENT (PCA):

The customer will be charged a fuel and PCA on any energy purchased in excess of the renewable energy block allocation. The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original

due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

CONDITIONS AND TYPE OF SERVICE:

Service will be provided to those customers who request to receive their energy from Renewable Energy Resources. "Renewable Energy" means electrical energy generated by means of a low or zero-emissions generation technology that has substantial long-term production potential and may include, without limitation, solar, wind, hydropower, geothermal, landfill gas, anaerobically digested waste biomass or fuel cells that are not fossil fueled. Renewable energy does not include fossil fuel or nuclear.

The amount of power subscribed to by the customer shall be set out in an Application for Voluntary Renewable Energy Rate.

Customer may purchase 100 kWh blocks of Renewable Energy up to approximately 100 percent of monthly consumption. Each purchase will remain in effect for a period of twelve (12) months as required in the Application for Voluntary Renewable Energy Rate. In the event that a customer uses less energy than purchase, no credit shall be given. Any additional costs incurred by FEUS in the procuring of Renewable Energy blocks will be included in the Renewable Energy Charge. For energy usage in excess of renewable energy purchased the customer will pay the energy charge and the PCA.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single-phase, 60 hertz, 120/240 volts.

Resolution Number: 2022-1842
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CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Original Rate No. 25
Rider To Third Revised Rate No. 1

RESIDENTIAL SERVICE STANDBY SERVICE RIDER
(CANCELLED)

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
Original Rate No. 31

RESIDENTIAL BIDIRECTIONAL NET METERING [Monthly]

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Residential Service for the purchase of all or a portion of their energy requirements.

Service under this Schedule shall be supplied through one point of delivery and measured through a meter which will meter "Energy Delivered" and "Energy Received" from FEUS' standpoint and at FEUS' option.

The customer's installation shall not exceed **100%** of the customer's historical load. The historical load will be based on the customer's usage from the previous twelve months. If the previous 12 months is not available, FEUS will use available data to estimate the system size based on the size of the home, appliances and heating and cooling sources. The customer's installation will not use carbon-based fuels. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge \$12.00 plus
Energy Charge \$0.10458 per kWh

PHASE II (Effective July 1, 2023):

System Infrastructure Charge \$13.50 plus
Energy Charge \$0.10465 per kWh

PHASE III (Effective July 1, 2024):

System Infrastructure Charge \$15.00 plus
Energy Charge \$0.10480 per kWh

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge \$16.50 plus
Energy Charge \$0.10500 per kWh

DETERMINATION OF BILLING ENERGY:

Energy Delivered: Electricity supplied by FEUS to the customer, measured at the meter on a billing period basis.

Energy Received: Electricity supplied to FEUS by the customer, measured at the meter on a billing period basis.

Net Energy: Energy Delivered less Energy Received

If Energy Delivered to the customer exceeds Energy Received by the customer's system during a billing period, the customer will be invoiced for the Net Energy applied to the current Residential Service Monthly Energy Charge and PCA.

If Energy Received by FEUS exceeds Energy Delivered to the customer during a billing period, FEUS will purchase the difference (Energy Received less Energy Delivered) at the current Avoided Cost rate. The Avoided Cost rate will be determined by FEUS on an annual basis.

At the end of the calendar year, if the customer's account results in a net credit, FEUS will carry the credit forward for the next year.

MONTHLY MINIMUM CHARGE:

If the customer under generated for their consumption in a given month (Energy Delivered is greater than the Energy Received) and if their Net Energy multiplied by the Monthly Energy Charge and the PCA plus the System Infrastructure Charge is less than the Monthly Minimum Charge below, the Monthly Minimum Charge shall apply.

If the customer over generated for their consumption in a given month (Energy Received is greater than Energy Delivered), then the System Infrastructure Charge is set to the Monthly Minimum Bill Charge.

The Monthly Minimum Charge under this tariff shall never be less than:

PHASE I - \$15.00 plus the tax adjustment.

Customer charge of \$12.00 plus Monthly Energy and PCA charges of \$3.00

PHASE II - \$17.00 plus the tax adjustment.

Customer charge of \$13.50 plus Monthly Energy and PCA charges of \$3.50

PHASE III - \$19.00 plus the tax adjustment.

Customer charge of \$15.00 plus Monthly Energy and PCA charges of \$4.00

PHASE IV - \$21.00 plus the tax adjustment.

Customer charge of \$16.50 plus Monthly Energy and PCA charges of \$4.50

POWER COST ADJUSTMENT (PCA):

The PCA is applicable to the Net Energy kWh sold to the customer.

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each

\$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

BUDGET BILLING PLAN:

Due to the unknown generation on the customer's premises and the inability to accurately determine generation and usage, the Budget Billing Plan will not be available to customers receiving service under this tariff.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

CONDITIONS AND TYPE OF SERVICE:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Net Metering tariff.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single-phase, 60 hertz, 120/240 volts.

Resolution Number: 2022-1842
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