

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Third Revision Rate No. 17
Cancelling Second Revised Rate No. 17

RESIDENTIAL NET METERING TARIFF
(CLOSED TO NEW CUSTOMERS)

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Residential Service for the purchase of all or a portion of their energy requirements, and which had installed or had an active Net Metering application as of January 31, 2017 (grandfathered customer generators). An “active Net Metering application” means a completed net metering application, time-stamped by FEUS on or before January 31, 2017.

Service under this rider shall be discontinued to grandfathered customer generators in the event of the customer’s sale of the property with which the original Net Metering application was associated, or if substantial changes to the grandfathered customer’s generator are made beyond those associated with routine repairs and maintenance. Changes to a grandfathered customer’s generator will be deemed to be substantial and non-routine as determined by FEUS on a case-by-case basis.

Service under this rider shall be supplied through one point of delivery and measured through a meter which will meter "Energy Delivered" and "Energy Received" from FEUS’ standpoint and at FEUS’ option. The customer's installation shall not exceed 10 kW and will not use carbon-based fuels. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge \$12.00 plus
Energy Charge \$0.10458 per kWh

PHASE II (Effective July 1, 2023):

System Infrastructure Charge \$13.50 plus
Energy Charge \$0.10465 per kWh

PHASE III (Effective July 1, 2024):

System Infrastructure Charge \$15.00 plus
Energy Charge \$0.10480 per kWh

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge \$16.50 plus
Energy Charge \$0.10500 per kWh

If electricity supplied by FEUS to the customer exceeds the electricity generated by the customer's system during a billing period, the customer will be invoiced for the net energy supplied by FEUS under this tariff.

If electricity generated by the customer's system (Energy Received) exceeds the electricity supplied by FEUS (Energy Delivered) during a billing period, FEUS will credit the customer's invoice with the net kilowatt hours generated that period on to the next bill. Unused kWh credits will be carried forward from month to month. At the end of the calendar year the account will be "trued-up" and FEUS will buy-back from the customer all kWh credits on their account; FEUS and the customer may mutually agree to carry the credits forward.

If the customer moves to another location or leaves the FEUS system, FEUS will buy- back all unused credits for excess kilowatt hours on that customer's account at the then current rate.

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this Schedule shall never be less than the System Infrastructure Charge plus any applicable tax adjustments.

POWER COST ADJUSTMENT (PCA):

The PCA is applicable to all kWh sold to the customer, Energy Delivered.

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

BUDGET BILLING PLAN:

Due to the unknown generation on the customer's premises and the inability to accurately determine generation and usage, the Budget Billing Plan will not be available to customers receiving service under this tariff.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and

service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

CONDITIONS AND TYPE OF SERVICE:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Net Metering tariff.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single-phase, 60 hertz, 120/240 volts.

Resolution Number: 2022-1842
Approved: April 12, 2022
Effective Date: July 1, 2022

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Third Revised Rate No. 18
Cancelling Second Revised Rate No. 18

GENERAL SERVICE NET METERING TARIFF
(CLOSED TO NEW CUSTOMERS)

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Small General Service for the purchase of all or a portion of their energy requirements, and which had installed or had an active Net Metering application as of January 31, 2017 (grandfathered customer generators). An “active Net Metering application” means a completed net metering application, time-stamped by FEUS on or before January 31, 2017. Service under this rider shall be discontinued to grandfathered customer generators in the event of the customer’s sale of the property with which the original Net Metering application was associated, or if substantial changes to the grandfathered customer’s generator are made beyond those associated with routine repairs and maintenance. Changes to a grandfathered customer’s generator will be deemed to be substantial and non-routine as determined by FEUS on a case-by-case basis.

Service under this rider shall be supplied through one point of delivery and measured through a meter which will meter "Energy Delivered" and "Energy Received" from FEUS’ standpoint and at FEUS’ option. The customer's installation shall not exceed 10 kW and will not use carbon-based fuels. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge \$13.00 plus
Energy Charge \$0.10580 per kWh

PHASE II (Effective July 1, 2023):

System Infrastructure Charge \$17.00 plus
Energy Charge \$0.10390 per kWh

PHASE III (Effective July 1, 2024):

System Infrastructure Charge \$21.00 plus
Energy Charge \$0.10180 per kWh

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge \$25.00 plus
Energy Charge \$0.09980 per kWh

If electricity supplied by FEUS to the customer exceeds the electricity generated by the customer's system during a billing period, the customer will be invoiced for the net energy supplied by FEUS under this tariff.

If electricity generated by the customer's system (Energy Received) exceeds the electricity supplied by FEUS (Energy Delivered) during a billing period, FEUS will credit the customer's invoice with the net kilowatt hours generated that period on to the next bill. Unused kWh credits will be carried forward from month to month. At the end of the calendar year, the account will be "trued-up" and FEUS will buy-back from the customer all kWh credits on their account; FEUS and the customer may mutually agree to carry the credits forward.

If the customer moves to another location or leaves the FEUS system, FEUS will buy-back all unused credits for excess kilowatt hours on that customer's account at the then current rate.

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this tariff shall never be less than the System Infrastructure Charge plus any applicable tax adjustments.

POWER COST ADJUSTMENT (PCA):

The PCA is applicable to all kWh sold to the customer, Energy Delivered.

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive if payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

CONDITIONS AND TYPE OF SERVICE:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Net Metering tariff.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single phase or three-phase, 60 hertz, at one standard voltage (120/240, 120/240/240 or 208Y/120 volts) as may be selected by the customer subject to availability at the premises.

Resolution Number: 2022-1842
Approved: April 12, 2022
Effective Date: July 1, 2022

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Third Revised Rate No. 19
Cancelling Second Revised Rate No. 19

RESIDENTIAL RENEWABLE TARIFF

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Residential Service for the purchase of all or a portion of their energy requirements. Service shall be supplied through one point of delivery and measured through one meter. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge	\$12.00 plus
Renewable Energy Charge.....	\$0.05000 per kWh within the 100-kWh block of renewable energy purchased (price determined by market, see below)
Wires Charge	\$0.05511 per kWh within the 100-kWh block of renewable energy purchased
Energy Charge	\$0.10458 per kWh purchased in excess of renewable energy block allocation

PHASE II (Effective July 1, 2023):

System Infrastructure Charge	\$13.50 plus
Renewable Energy Charge.....	\$0.05000 per kWh within the 100-kWh block of renewable energy purchased (price determined by market)
Wires Charge	\$0.05436 per kWh within the 100-kWh block of renewable energy purchased
Energy Charge	\$0.10465 per kWh purchased in excess of renewable energy block allocation

PHASE III (Effective July 1, 2024):

System Infrastructure Charge	\$15.00 plus
Renewable Energy Charge.....	\$0.05000 per kWh within the 100-kWh block of renewable energy purchased (price determined by market)

Wires Charge\$0.05352 per kWh within the 100-kWh block of renewable energy purchased
 Energy Charge\$0.10480 per kWh purchased in excess of renewable energy block allocation

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge\$16.50 plus
 Renewable Energy Charge.....\$0.05000 per kWh within the 100-kWh block of renewable energy purchased (price determined by market)
 Wires Charge\$0.05258 per kWh within the 100-kWh block of renewable energy purchased
 Energy Charge\$0.10500 per kWh purchased in excess of renewable energy block allocation

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this tariff shall never be less than:

- PHASE I - \$15.00 plus the tax adjustment.
- PHASE II - \$17.00 plus the tax adjustment.
- PHASE III - \$19.00 plus the tax adjustment.
- PHASE IV - \$21.00 plus the tax adjustment.

POWER COST ADJUSTMENT (PCA):

The customer will be charged a fuel and PCA on any energy purchased in excess of the renewable energy block allocation. The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original

due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

CONDITIONS AND TYPE OF SERVICE:

Service will be provided to those customers who request to receive their energy from Renewable Energy Resources. "Renewable Energy" means electrical energy generated by means of a low or zero-emissions generation technology that has substantial long-term production potential and may include, without limitation, solar, wind, hydropower, geothermal, landfill gas, anaerobically digested waste biomass or fuel cells that are not fossil fueled. Renewable energy does not include fossil fuel or nuclear.

The amount of power subscribed to by the customer shall be set out in an Application for Voluntary Renewable Energy Rate.

Customer may purchase 100 kWh blocks of Renewable Energy up to approximately 100 percent of monthly consumption. Each purchase will remain in effect for a period of twelve (12) months as required in the Application for Voluntary Renewable Energy Rate. In the event that a customer uses less energy than purchase, no credit shall be given. Any additional costs incurred by FEUS in the procuring of Renewable Energy blocks will be included in the Renewable Energy Charge. For energy usage in excess of renewable energy purchased the customer will pay the energy charge and the PCA.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single-phase, 60 hertz, 120/240 volts.

Resolution Number: 2022-1842
Approved: April 12, 2022
Effective Date: July 1, 2022

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)

Original Rate No. 25
Rider To Third Revised Rate No. 1

RESIDENTIAL SERVICE STANDBY SERVICE RIDER
(CANCELLED)

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
Original Rate No. 31

RESIDENTIAL BIDIRECTIONAL NET METERING [Monthly]

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Residential Service for the purchase of all or a portion of their energy requirements.

Service under this Schedule shall be supplied through one point of delivery and measured through a meter which will meter "Energy Delivered" and "Energy Received" from FEUS' standpoint and at FEUS' option.

The customer's installation shall not exceed **100%** of the customer's historical load. The historical load will be based on the customer's usage from the previous twelve months. If the previous 12 months is not available, FEUS will use available data to estimate the system size based on the size of the home, appliances and heating and cooling sources. The customer's installation will not use carbon-based fuels. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge \$12.00 plus
Energy Charge \$0.10458 per kWh

PHASE II (Effective July 1, 2023):

System Infrastructure Charge \$13.50 plus
Energy Charge \$0.10465 per kWh

PHASE III (Effective July 1, 2024):

System Infrastructure Charge \$15.00 plus
Energy Charge \$0.10480 per kWh

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge \$16.50 plus
Energy Charge \$0.10500 per kWh

DETERMINATION OF BILLING ENERGY:

Energy Delivered: Electricity supplied by FEUS to the customer, measured at the meter on a billing period basis.

Energy Received: Electricity supplied to FEUS by the customer, measured at the meter on a billing period basis.

Net Energy: Energy Delivered less Energy Received

If Energy Delivered to the customer exceeds Energy Received by the customer's system during a billing period, the customer will be invoiced for the Net Energy applied to the current Residential Service Monthly Energy Charge and PCA.

If Energy Received by FEUS exceeds Energy Delivered to the customer during a billing period, FEUS will purchase the difference (Energy Received less Energy Delivered) at the current Avoided Cost rate. The Avoided Cost rate will be determined by FEUS on an annual basis.

At the end of the calendar year, if the customer's account results in a net credit, FEUS will carry the credit forward for the next year.

MONTHLY MINIMUM CHARGE:

If the customer under generated for their consumption in a given month (Energy Delivered is greater than the Energy Received) and if their Net Energy multiplied by the Monthly Energy Charge and the PCA plus the System Infrastructure Charge is less than the Monthly Minimum Charge below, the Monthly Minimum Charge shall apply.

If the customer over generated for their consumption in a given month (Energy Received is greater than Energy Delivered), then the System Infrastructure Charge is set to the Monthly Minimum Bill Charge.

The Monthly Minimum Charge under this tariff shall never be less than:

PHASE I - \$15.00 plus the tax adjustment.

Customer charge of \$12.00 plus Monthly Energy and PCA charges of \$3.00

PHASE II - \$17.00 plus the tax adjustment.

Customer charge of \$13.50 plus Monthly Energy and PCA charges of \$3.50

PHASE III - \$19.00 plus the tax adjustment.

Customer charge of \$15.00 plus Monthly Energy and PCA charges of \$4.00

PHASE IV - \$21.00 plus the tax adjustment.

Customer charge of \$16.50 plus Monthly Energy and PCA charges of \$4.50

POWER COST ADJUSTMENT (PCA):

The PCA is applicable to the Net Energy kWh sold to the customer.

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each

\$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

BUDGET BILLING PLAN:

Due to the unknown generation on the customer's premises and the inability to accurately determine generation and usage, the Budget Billing Plan will not be available to customers receiving service under this tariff.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

CONDITIONS AND TYPE OF SERVICE:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Net Metering tariff.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single-phase, 60 hertz, 120/240 volts.

Resolution Number: 2022-1842
Approved: April 12, 2022
Effective Date: July 1, 2022

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
Original Rate No. 32

SMALL GENERAL SERVICE BIDIRECTIONAL NET METERING [15-Minute]

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Small General Service for the purchase of all or a portion of their energy requirements.

Service under this Schedule shall be supplied through one point of delivery and measured through a meter which will meter "Energy Delivered" and "Energy Received" from FEUS' standpoint and at FEUS' option.

The customer's installation shall not exceed **125%** of the customer's historical load. The historical load will be based on the customer's usage from the previous twelve months. If the previous 12 months is not available, FEUS will use available data to estimate the system size based on the size of the premise, equipment, appliances and heating and cooling sources. The customer's installation will not use carbon-based fuels. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge \$13.00 plus
Energy Charge \$0.10580 per kWh

PHASE II (Effective July 1, 2023):

System Infrastructure Charge \$17.00 plus
Energy Charge \$0.10390 per kWh

PHASE III (Effective July 1, 2024):

System Infrastructure Charge \$21.00 plus
Energy Charge \$0.10180 per kWh

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge \$25.00 plus
Energy Charge \$0.09980 per kWh

DETERMINATION OF BILLING ENERGY:

Energy Delivered: Electricity supplied by FEUS to the customer, measured at the meter on a 15-minute basis.

Energy Received: Electricity supplied to FEUS by the customer, measured at the meter on a 15-minute basis.

Net Energy: Energy Delivered less Energy Received

The customer will be invoiced for the Energy Delivered applied to the current Small General Service Monthly Energy Charge and PCA. FEUS will purchase the Energy Received at the current Avoided Cost rate. The Avoided Cost rate will be determined by FEUS on an annual basis.

At the end of the calendar year, if the customer's account results in a net credit to the customer, FEUS will carry the credit forward for the next year.

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this tariff shall never be less than the System Infrastructure Charge plus the tax adjustment.

POWER COST ADJUSTMENT (PCA):

The PCA is applicable to the kWh sold to the customer, the Energy Delivered.

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to

service termination.

CONDITIONS AND TYPE OF SERVICE:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Net Metering tariff.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single or three-phase, 60 hertz, at one standard voltage (120/240, 480, 120/240/240, 208Y/120 or 480Y/277 volts) as may be selected by the customer subject to availability at the premises.

Resolution Number: 2022-1842
Approved: April 12, 2022
Effective Date: July 1, 2022

CITY OF FARMINGTON (FARMINGTON)
AND FARMINGTON ELECTRIC UTILITY SYSTEM (FEUS)
Original Rate No. 33

MEDIUM GENERAL SERVICE BIDIRECTIONAL NET METERING [15-Minute]

APPLICABILITY:

Available to customers who normally receive electric service under FEUS Medium General Service for the purchase of all or a portion of their energy requirements.

Service under this Schedule shall be supplied through one point of delivery and measured through a meter which will meter "Energy Delivered" and "Energy Received" from FEUS' standpoint and at FEUS' option.

The customer's installation shall not exceed **125%** of the customer's historical load. The historical load will be based on the customer's usage from the previous twelve months. If the previous 12 months is not available, FEUS will use available data to estimate the system size based on the size of the premise, equipment, appliances and heating and cooling sources. The customer's installation will not use carbon-based fuels. Not applicable for standby, supplemental, or resale service.

TERRITORY:

All territories served by the FEUS in San Juan County and Rio Arriba County.

MONTHLY RATE:

PHASE I (Effective July 1, 2022):

System Infrastructure Charge \$45.00 plus
Demand Charge \$6.75 per kW of Billing Demand, plus
Energy Charge \$0.07885 per kWh

PHASE II (Effective July 1, 2023):

System Infrastructure Charge \$80.00 plus
Demand Charge \$7.50 per kW of Billing Demand, plus
Energy Charge \$0.07520 per kWh

PHASE III (Effective July 1, 2024):

System Infrastructure Charge \$115.00 plus
Demand Charge \$8.25 per kW of Billing Demand, plus
Energy Charge \$0.07159 per kWh

PHASE IV (Effective July 1, 2025):

System Infrastructure Charge \$150.00 plus
Demand Charge \$9.00 per kW of Billing Demand, plus

Energy Charge \$0.06795 per kWh

POWER FACTOR ADJUSTMENT:

For each kilovar of reactive demand in excess of 0.33 times the kilowatt demand measured during the billing period, the charges shall be increased by:

PHASE I - \$0.56 per kVar

PHASE II - \$0.62 per kVar

PHASE III - \$0.68 per kVar

PHASE IV - \$0.75 per kVar

Demands in kilovars and kilowatts shall be determined to the nearest unit.

DETERMINATION OF BILLING ENERGY:

Energy Delivered: Electricity supplied by FEUS to the customer, measured at the meter on a 15-minute basis.

Energy Received: Electricity supplied to FEUS by the customer, measured at the meter on a 15-minute basis.

Net Energy: Energy Delivered less Energy Received

The customer will be invoiced for the Energy Delivered applied to the current Medium General Service Monthly Energy Charge and PCA. FEUS will purchase the Energy Received at the current Avoided Cost rate. The Avoided Cost rate will be determined by FEUS on an annual basis.

At the end of the calendar year, if the customer's account results in a net credit to the customer, FEUS will carry the credit forward for the next year.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the highest of (a) the peak 15-minute integrated or thermal kilowatt demand measured during the billing period (b) 75% of the kilowatt demand measured during the preceding 11 months, (c) the amount specified in an Agreement for Service or (d) 40 kilowatts.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machines, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, FEUS reserves the right to determine the demand in (a) above, by increasing the 15-Minute measured maximum demand by an amount equal to 65% of the nameplate rated KVA capacity of the fluctuating equipment in operation by the customer.

MONTHLY MINIMUM CHARGE:

The Monthly Minimum Charge under this tariff shall never be less than the System Infrastructure Charge plus the Billing Demand charge plus the tax adjustment.

POWER COST ADJUSTMENT (PCA):

The PCA is applicable to the kWh sold to the customer, the Energy Delivered.

The above rates include a base power supply cost and cost of service index of \$0.04465 per kWh sold. The above rates shall be increased or decreased by \$0.0000001 per kWh for each \$0.0000001 by which the power supply cost and cost of service index varies from \$0.04465 per kWh sold.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this tariff may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of payments made in lieu of ad valorem taxes) payable by Farmington/FEUS and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any event incidental to the rendition of the service.

TERMS OF PAYMENT:

Bills are due and payable within fourteen (14) days of the billing date, are past due fifteen (15) days after bill is rendered, are delinquent twenty-five (25) days after the billing date, and service may be terminated for non-payment approximately thirty (30) days from the original due date of the bill subject to a first delinquent notice provided fourteen (14) days prior to disconnection of utility service and a last notice of termination mailed five (5) business days prior to termination of service. If there is a returned check from the customer or the customer is on a payment plan, the notice is hand delivered to the customer at least two (2) days prior to service termination.

CONDITIONS AND TYPE OF SERVICE:

1. The customer will be required to complete an Application for Interconnection for Customer-Owned Qualifying Facilities.
2. The customer will be required to meet the FEUS Rules and Regulations Number 21 and Number 26 to qualify for this Net Metering tariff.
3. The customer will be responsible for all additional equipment costs to ensure the safety and reliability of FEUS personnel and the electrical system.

TERMS AND CONDITIONS:

- A. Service under this tariff is subject to the FEUS Rules and Regulations.
- B. Service under this tariff shall be single or three-phase, 60 hertz, at one standard voltage (120/240, 480,120/240/240, 208Y/120 or 480Y/277 volts) as may be selected by the customer subject to availability at the premises.

Approved: April 12, 2022
Effective Date: July 1, 2022